

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-CUS-27124

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Meridian Oil Inc.

3. Address of Operator
PO Box 4289, Farmington, NM 87499

4. Well Location
Unit Letter M: 1080 Feet From The South Line and 925 Feet From The West Line
Section 24 Township 32N Range 7W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6503' GL

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well No.
131

9. Pool name or Wildcat
Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-17-89 TD 3240'. Ran 7 jts. 4 1/2", 10.5#, J-55 casing liner, 277' set @ 3240'. Float shoe set @ 3240'. Top of liner hanger @ 2963'. Cemented with 20 sks. Class "G" 65/35 Poz with 6% gel 1/2 cu.ft. perlite/sk and 2% calcium chloride (39 cu.ft.) followed by 50 sks. Class "B" with 3% calcium chloride (58 cu.ft.). Circulated to surface.

01-23-89 TD 3240. Set cement retainer at 2999'. Top drillable bridge plug set @ 3140'. Squeeze cemented with 100 sks. Class "B" with 2% calcium chloride (115 cu.ft.). Reversed out 11 bbls. good cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Affairs

DATE

02-01-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

FEB 06 1989

CONDITIONS OF APPROVAL, IF ANY: