

**District I** - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

**District II** - (505) 748-1283

811 S. First  
Artesia, NM 88210

**District III** - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

**District IV** - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

RECEIVED  
DEC 21 1999  
OIL CON. DIV.  
DEC 8

**APPLICATION FOR  
WELL WORKOVER PROJECT**

**I. Operator and Well**

<b>Operator name and address</b> Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						<b>OGRID Number</b> 014538		
<b>Contact Party</b> Peggy Cole						<b>Phone</b> (505) 326-9700		
<b>Property Name</b> ALLISON UNIT				<b>Well Number</b> 131	<b>API Number</b> 300452717401			
<b>UL</b> M	<b>Section</b> 24	<b>Township</b> 032N	<b>Range</b> 007W	<b>Feet From The</b> 1080	<b>North/South Line</b> FSL	<b>Feet From The</b> 925	<b>East/West Line</b> FWL	<b>County</b> SAN JUAN

**II. Workover**

<b>Date Workover Commenced</b> 4/13/99	<b>Previous Producing Pool(s) (Prior to Workover)</b>  BASIN FRUITLAND COAL
<b>Date Workover Completed</b> 4/14/99	

- III. Attach a description of the Workover Procedures performed to increase production
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. **AFFIDAVIT**

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table

for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 12-4-99

SUBSCRIBED AND SWORN TO before me this 4 day of Dec, 1999.

Mae Benavidez  
Notary Public

My Commission expires: 6/11/03

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/14/99

<b>Signature District Supervisor</b> <u>SSZ</u>	<b>OCD District</b> <u>3</u>	<b>Date</b> <u>12/27/99</u>
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**VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT**

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1080' FSL, 925' FWL, Sec. 24, T-32-N, R-7-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-27174

5. Lease Number  
FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name  
Allison Unit

8. Well No.  
#131

9. Pool Name or Wildcat  
Basin Fruitland Coal

10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pump Installation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

4-13-99 MIRU. ND WH. NU BOP. TIH, tag PBTD @ 3199'. TOOH w/tbg. TIH w/98 jts  
2 3/8" 4.7# J-55 tbg, set @ 3186'. ND BOP. NU WH. SDON.

4-14-99 TIH w/one 2" x 1 1/4" x 10' x 14' Rhac-Z pump & rods. PT & pump action OK.  
RD. Rig released.

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APR 27 1999  
OIL CON. DIV.  
DIST. 3

SIGNATURE [Signature] Regulatory Administrator April 26, 1999

vkh

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERP Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date APR 27 1999

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: [Signature]

OIL CONSERVATION DIVISION

Approved by: [Signature]

COMP NAME	TOW ID	USER XREF	DISP MO	GRS GAS
ALLISON UNIT 131	355501	3555A	11/30/98	53438.91
ALLISON UNIT 131	355501	3555A	12/31/98	58714.19
ALLISON UNIT 131	355501	3555A	1/31/99	60547.48
ALLISON UNIT 131	355501	3555A	2/28/99	29790.085
ALLISON UNIT 131	355501	3555A	3/31/99	61747.45
ALLISON UNIT 131	355501	3555A	4/30/99	64603.35
ALLISON UNIT 131	355501	3555A	5/31/99	55059.688
ALLISON UNIT 131	355501	3555A	6/30/99	64740.6
ALLISON UNIT 131	355501	3555A	7/31/99	67616.9
ALLISON UNIT 131	355501	3555A	8/31/99	68326.68
ALLISON UNIT 131	355501	3555A	9/30/99	66042.04

MA	DP	NO	PRODN	DIS	Volume
11	3555A	199711	00		41032.97
11	3555A	199712	00		43413.28
11	3555A	199801	00		44315.21
11	3555A	199802	00		38706.57
11	3555A	199803	00		41261.39
11	3555A	199804	00		40404.56
11	3555A	199805	00		41080.03
11	3555A	199806	00		41609.42
11	3555A	199807	00		36521.35
11	3555A	199808	00		46940.62
11	3555A	199809	00		52130.64
11	3555A	199810	00		52654.16