

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131



March 8, 1999

RECEIVED MAR 1 2 1999

Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, New Mexico 87499-4289 Attention: Peggy Bradfield

OIL CON. DIV.

Administrative Order NSL-4227

Dear Ms. Bradfield:

Reference is made to your application submitted to the New Mexico Oil Conservation Division on February 15, 1999 for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987. The W/2 of Section 16, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico is to be dedicated to the proposed well in order to form a standard 320-acre gas spacing and proration unit for the Basin-Dakota Pool.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled at an unorthodox gas well location in Section 16 is hereby approved:

EPNG Com. "C" Well No. 5 1910' FSL & 1380' FWL (Unit K) - 16 - 32 N - 10W (API No. 30-045-29768).

Further, the aforementioned well and spacing unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

cc:

LW/MES/kv

New Mexico Oil Conservation Division - Aztec

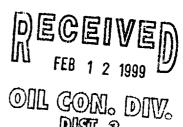
New Mexico State Land Office - Santa Fe

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express February 11, 1999

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505



Re:

EPNG Com C #5 (State Lease #B-1131)

1910'FSL, 1380'FWL, Section 16, T-32-N, R-10-W, San Juan County

30-045-29768

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Basin Dakota pool.

This application for the referenced location is due to very bad terrain and the presence of scattered archaeology. The referenced location will utilize half of the existing well pad for the EPNG Com C #100 Fruitland Coal well located at 1850'S, 1487'W and will require no new road construction, to minimize surface land disturbance.

Production from the Basin Dakota pool is to be included in 320 acre gas spacing and proration unit for the west half (W/2) in Section 16.

The following attachments are for your review:

- Application for Permit to Drill (submitted as the El Paso Com C #5) and sundry notice name change to EPNG Com C #5.
- Completed C-102 at referenced location.
- Offset operators/owners plat

Sincerely,

- 7.5 minute topographic map showing no new road construction.
- 7.5 minute topographic map outlining standard windows for the Dakota.

We appreciate your earliest consideration of this application.

Three copies of this application are being submitted to Taurus Exploration USA by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. We appreciate your earliest consideration of this application.

/190	gy Stad Reced
Peggy	Bradfield
•••	atory/Compliance Administrator
Ū	, , ,
Xc:	NMOCD - Aztec Office
	WAIVER
	hereby waives objection to Burlington Resources' application for a
non-st	andard location for the EPNG Com C #5 as proposed above.
Ву:	Date:
-+ 20+F C	+ 07400 0004 DO Dec 4000 Fe et al. N. M. C.

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec. NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies

District IV		1410			Santa Pe. NM B	7303					Fee Lease - 5 Cop	
2040 South Pacheo	co. Santa Fe.	NM 87505						•] ,	MENDED REPORT	
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²³ I hereby certify only knowledge and	that the infer	mation given a	bove is true a	nd complete t	o the best of	OII	L C	ONSERVAT	ION	DIVISIO)NI	
Signature:	Marie	X.	s N I		AB	proved by:	7	- 12	1011	7		
Printed name: Peggy Bradfield (vkh)						Mue Dustla						
Title: Regulatory/Compliance Administrator						ACCOUNT TO ACCOUNT TO A COUNTY OF A COUNTY						
								- 1777		11.74	V 5 2000	
			Phone: 505-326-9700			Conditions of Approval: MOLD C 104 FOR NSC						

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Re	eports on Wells
	API # (assigned by OCD) 30-045-29768
1. Type of Well GAS	5. Lease Number
	6. State Oil&Gas Lease # B-1131
2. Name of Operator	7. Lease Name/Unit Name
BURLINGTON RESOURCES OIL & GAS COMPANY	6980 EPNG Com C 8. Well No.
3. Address & Phone No. of Operator	#5 9. Pool Name or Wildcat
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat Basin Dakota
4. Location of Well, Footage, Sec., T, R, M 1910' FSL, 1380' FWL, Sec.16, T-32-N, R-10-W, NMPM,	10. Elevation: , San Juan County, NM
Type of Submission Type of Act	tion
	Change of Plans New Construction
Subsequent Report Plugging Back Casing Repair	<pre>Non-Routine Fracturing Water Shut off</pre>
Final Abandonment Altering Casing X_ Other - Well Name	Conversion to Injection Change
The name of the subject well, formerly El Paso Con EPNG Com C #5. The attached plat reflects the subject was a subject to the subject well, formerly El Paso Con EPNG Com C #5.	
(This space for State Use) OFFUTY OF -	nistrator_January 29, 1999vkhvkh
Approved byTitle	Date

15th10t 2 20 Box 1980, Hobbs. NY 88241-1980

District II PO Drawer II. Antesia. NM 88211-0719

District III 1000 Ric Brazos Ro Aztec. NM 87410

District I: PO Box 2003. Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Ecx 2088 Santa Fe, NM 87504-2088

Form C-10
Pelised February 21, 199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 4 Copic
Fee Lease - 3 Copic

_ -MENDED FEPOR

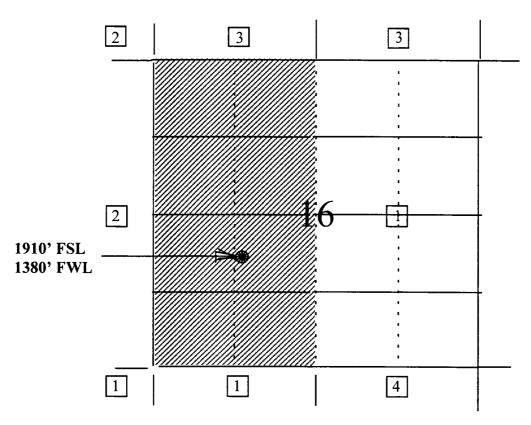
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BURLINGTON RESOURCES OIL AND GAS COMPANY

EPNG Com C #5 OFFSET OPERATOR \ OWNER PLAT Nonstandard Location

Dakota Formation Well

Township 32 North, Range 10 West



- 1) Burlington Resources
- 2) Phillips Petroleum Company Attn: Mr. Scott Prather5525 Hwy. 64, NBU 3004 Farmington, NM 87401
- T. H. McElvain Oil & Gas Company
 P.O. Box 2148
 Santa Fe, NM 87504-2148
- 4) Amoco Production Company San Juan Operation Center 200 Amoco Court Farmington, NM 87401

Re: EPNG Com C #5 (State Lease #B-1131)

1910'FSL, 1380'FWL, Section 16, T-32-N, R-10-W, San Juan County

30-045-29768

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Phillips Petroleum Company Att: Scott Prather 5525 Highway 64, NBU 3004 Farmington, NM 87401

T.H.McElvain Oil & Gas PO Box 2148 Santa Fe, NM 87504

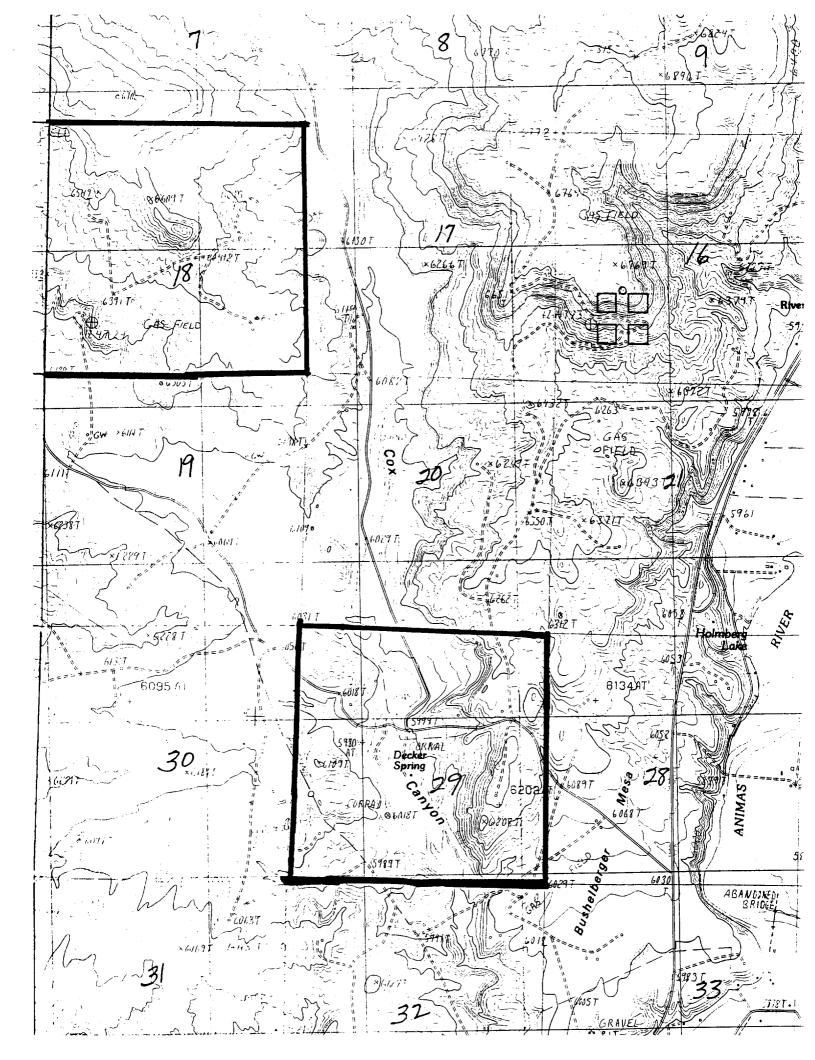
Amoco Production
San Juan Operations Center
200 Amoco Court
Farmington, NM 87401

Peggy Bradfield

Regulatory/Compliance Administrator

Burlington Resources

BURLINGTON RESOURCES OIL & GAS COMPANY EL PASO COM C #5 1910' FSL # 1380' FWL, SECTION 16, T32N, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO APD MAP #I NO NEW CONSTRUCTION NE/SW SECTION 16, T32N, RIOW. EXISTING R.O.W .6031 T Spring ABANDUKEDI BRIDGEL *[3*83 î



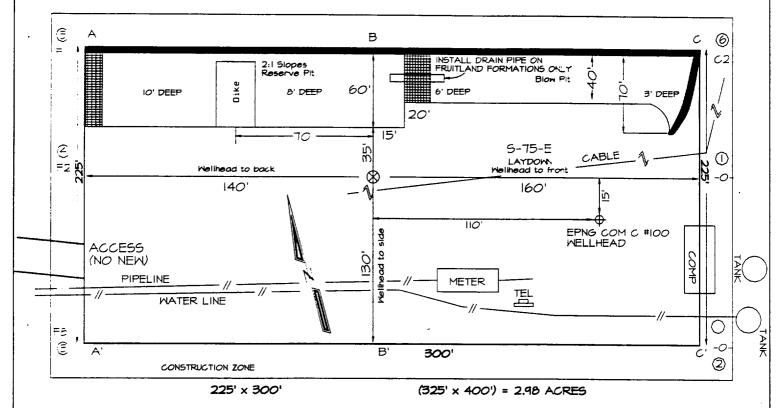
PLAT #1

BURLINGTON RESOURCES OIL & GAS COMPANY

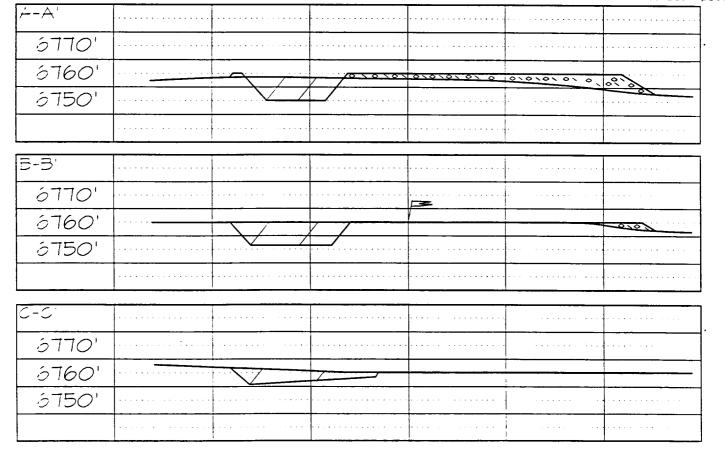
EL PASO COM C #5, 1910' FSL & 1380' FWL

SECTION 16, T32N, R10W, NMPM, SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION: 6760' DATE: NOVEMBER 1C, 1998



Reserve Pit Dike: to be 8° above Deep side (overflow + 3° wide and 1° above shallow side). Blow =:t: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Italianton should call One-Call for location of any marked or unmarked buried pipelines or cables on well rad and/or access road at least two (2) working days prior to construction