

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29778

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Texakoma Oil & Gas Corporation

3. Address of Operator
One Lincoln Centre, 5400 LBJ Fwy, Ste.500, Dallas, TX 75240

4. Well Location
Unit Letter C : 805 Feet From The North Line and 2100 Feet From The West Line

Section 9 Township 31N Range 13W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5881 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Consolidated Construction finished building this location on 2/11/99. On 2/12/99 a conductor hole 23' deep was dug by track hoe and 23' of 13 3/8" conductor set and cemented on the outside with ready mix to get surface boulders stabilized. L&B Speed Drill started drilling on 2/13/99 and drilled a 12 1/2" hole to 134'KB. Three (3) joints of 8 5/8", 24 ppf, new casing were run and set at 132'KB (127'GL) and cemented with 95 sxs of Class B cement. Seven (7) barrels of cement was circulated to surface. The cement contained 3% CaCl and 1/2 pps of celloflake, Wt. 15.6ppg, yield 1.18 cfs, mixed @ 5.2 gps. Drilling resumed on 2/15/99 and the casing was tested to 600 psig before drilling out. The well was drilled to 2127'KB and Halliburton DIGL, Spectral Density Dual Spaced Neutron and Microlog logs were run. 5 1/2", 15.5ppf, WC-50, new casing was run to 2125'KB and cemented to surface with 254 sxs of Lite "B" cement w/6% gel, 2% CaCl and 1/2#/sk flocele (467c.f.) 12.5ppg and tailed in with 100 sxs Standard "B" cement (118 c.f.), 15.6ppg w/0.6% Halad 322 (fluid loss additive), circulated 73 c. cement to pit, cemented from 1942'KB through 5 1/2" Pack-off Collar to surface; Ten (10) Centralize were run at 2115', 2075', 1955', 1925', 1815', 1765', 1685', 1605', 1525' and 1445'. Will complete well in next 60 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE Drilling Manager DATE 2-24-99

TYPE OR PRINT NAME Tom Sprinkle

TELEPHONE NO. 972-7019106

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #

MAR - 4 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: