

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED

5. Lease Designation and Serial No.

NM 0606

6. If Indian, Allottee or Tribe Name

99 OCT -5 AM 9:37

7. If Unit or CA, Agreement Designation

070 PATENT, NM

1. Type of Well
☐ Oil
☒ Gas
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1960' FNL

715' FWL

Sec. 27 T 31N R 10W

UNIT E

8. Well Name and No.

ATLANTIC A LS

9B

9. API Well No.

30-045-29783

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other

AMEND LOCATION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Kent Sauvageau (Amoco) spoke w/ Jim Lavoto (BLM) & Ernie Busch (NMOCD) via telephone on 9/20/1999 concerning reducing the Surface casing to 3 joints and cementing back to the surface. Long string (7") will be cemented back to surface.

9/25/99 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 04:15 hrs. on 9/26/99. Drilled to 152' & set 9 5/8" 32.5# WC-50 surface CSG to 147'. CMT w/245 SXS CLS B Neat w/2% CACL2 w/.25# SX of cellophane flake & circ 5 BBLS of CMT to surface. CMT fell 30'. Mix & pump 55 SXS CLS B w/2% CACL 2 & top off to base of cellar. CMT fell only 1'. NU BOP, manifold, & relief lines. Test BOP, manifold, & CSG to 750 PSI HI 15 min. & 250 PSI LOW 5 min.. Test OK.

TIH & tag CMT & drilled through CMT & shoe. Drilled a 8 3/4" hole to 2453'. RU to run Intermediate CSG. Set 7" 20# WC-50 CSG to 2447'. CMT w/205 SXS CLS B lead & 125 SXS CLS B tail. Circ 30 BBLS of good CMT to surface. Pressure test CSG to 750 PSI 15 min & 250 PSI Low 5 min. Test OK.

Drilled out shoe joint & CMT. Drilled @ 6 1/4" hole to 5290'. Set 4 1/2" 10.5# WC-50 production liner to 5531'. TOL @ 2276'. CMT w/200 SXS CLS A CMT. TOC @ 2266'.

Rig released @ 23 :59 on 9/30/99.

14. I hereby certify that the foregoing is true and correct.

Signed

Mary Corley

Title

Sr. Business Analyst

Date

10-04-1999

(This space for Federal or State office use)

Approved by

Chip Haraden

Title

Acting Team Lead

Date

OCT 1 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD