

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

OCT 14 1999

RECEIVED
OIL CON. DIV.
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 909' FSL & 1583' FWL
Section 22, T32N, R9W

5. Lease Designation and Serial No.

SF-079341

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed Com 22

8. Well Name and No.

SJ 32 Fed Com 22 #2

9. API Well No.

30-045-29788

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other NTL-FRA-90-1

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 9/30/99 Time Started: 1940 hrs Time Completed: 2045 hrs.

Hole: 8-3/4" Casing Size: 7", 20#, J-55 New: Casing Set 3319 ft.

Turbo Centralizers at 3308', 3272', 3234', 3150', 3066', 2982', 316',

Spring Type Centralizers 2068', 2026', 1984',

Mud Flush 10 bbls, Spacer 10 Fresh Water.

Stage 1: Lead Slurry: 425 sx (787 cf) 35/65 Class H POZ w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% gel, with a yield of 2.10

Tail Slurry: 100 sx (127.6 cf) Class H cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-25, 2% CaCl2 @ 1.28 yield

Volume Cement Circulated 0 bbls/sacks 0 Displaced Plug with 132 bbls fresh water.

Average Pressure 80 - 158, Average Rate 4.5 - 5.5 bpm, Bumped plug with 1280 psi.

RECEIVED
OCT 5 PM 1:32
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Chugstun

Title

Regulatory Assistant

Date

10/5/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

OCT 13 1999

* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE
BY *[Signature]*