

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1845' FSL & 1065' FWL
Section 8, T32N, R9W

5. Lease Designation and Serial No.

SF-078687

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 8

8. Well Name and No.

SJ 32 Fed 8 #1

9. API Well No.

30-045-29796

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on a Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 2/9/99 Time Started: 10:00 am Time Completed: 12:00 pm

Hole Size 8-3/4" Casing Size 7", 20# New; Casing Set at 3335 ft.

Turbo Centralizers at 1987', 1942', 1902', 3111', 3066', 2980' & 358'
Spring Type Centralizers 3335', 3289', 3243', 3198', 3111', 3066', 2980' & 358'
Mud Flush Bbls, Spacer Fresh Water.

Stage 1:

Lead Slurry 425 sx 35/65 POZ Class H w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% ge
Mid Slurry

Tail Slurry 100 sx Class H w/5#/sx Gilsonite, 1/4#/sx Celloflake, 0.3% FL-52 2%

Stage 2: CaCl₂

Lead Slurry

Mid Slurry

Tail Slurry

Volume Cement Circulated 20/ Bbls/Sacks 54 Displaced Plug with 133.5 Bbls Fresh Water

Average Pressure 500 PSI, Average Rate 5 BPM, Bumped Plug with 1500 PSI.

14. I hereby certify that the foregoing is true and correct

Signed Fatsy Clugston Title Regulatory Assistant

(This space for Federal or State office use)

ACCEPTED FOR RECORD
Date 2/24/99

Approved by
Conditions of approval, if any:

Title

Date MAR 09 1999

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC