

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-58887

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Newco

8. FARM OR LEASE NAME, WELL NO.

#1A

9. API WELL NO.

30-045-29801

10. FIELD AND POOL OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.20, T-32-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 99 OCT 27 PM 3:15

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ 070 12-1-1991

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2535'FNL, 400'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUNDED

6-26-99

16. DATE T.D. REACHED

7-3-99

17. DATE COMPL. (Ready to prod.)

10-16-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6748'GL, 6760'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6350'

21. PLUG. BACK T.D., MD & TVD

6332'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6350'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 4351'-6184'

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Neutron Density, CBL/GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	243'	12 1/4"	212 cu ft	
7"	20#-23#	3836'	8 3/4"	1438 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3613'	6334'	406 cu ft		2 3/8"	6206'	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3613'	6334'	406 cu ft		2 3/8"	6206'	

31. PERFORATION RECORD (Interval, size and number)

4351, 4366, 4379, 4395, 4403, 4440, 4460, 4484, 4521, 4539, 4543,
4555, 4569, 4573, 4585, 4602, 4628, 4766, 4775, 4788, 4795, 4802,
4834, 4840, 4859, 4863, 4883, 4890, 4907, 4924, 4934, 4954, 4958,
5004, 5007, 5044, 5056, 5069, 5080, 5088, 5196, 5206, 5283, 5304,
5310, 5318, 5467, 5519, 5528, 5537, 5548, 5561, 5567, 5580, 5585,
5612, 5616, 5662, 5674, 5680, 5732, 5735, 5755, 5794, 5818, 5830,
5834, 5894, 5904, 5912, 5922, 5929, 5940, 5946, 5960, 5967, 5973,
5983, 5992, 6000, 6022, 6034, 6052, 6061, 6070, 6078, 6099, 6124,
6144, 6159, 6174, 6184

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4351'-5088'	637 bbl 20# Inr gel, 200,000# 20/40 AZ snd, 1,099,953 SCF N2
5196'-5834'	2321 bbl slk wtr, 100,000# 20/40 AZ snd
5894'-6184'	2466 bbl slk wtr, 100,000# 20/40 AZ snd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-25-99		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-16-99			→		3132 Pitot gauge		
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL		GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 326	SI 672	→					

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 29 1999

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS		
					NAME	MEAS. DEPTH	TOP VERT. DEPTH

Ojo Alamo	2188'	2285'	White, cr-gr ss.		Ojo Alamo	2188'	
Kirtland	2285'	2950'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2285'	
Fruitland	2950'	3576'	Dk gry-gry carb sh, coal, grn silt, light-med gry, tight, fine gr ss.		Fruitland	2950'	
Pictured Cliffs	3576'	3730'	Bn-Gry, fine grn, tight ss.		Pictured Cliffs	3576'	
Lewis	3730'	4310'	Shale w/siltstone stringers		Lewis	3730'	
Huerfanito Bentonite*	4310'	4764'	White, waxy chalky bentonite		Huerfanito Bent	4310'	
Chacra	4764'	5185'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4764'	
Cliff House	5185'	5592'	ss. Gry, fine-grn, dense sil ss.		Cliffhouse	5185'	
Menefee	5592'	5882'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5592'	
Point Lookout	5882'	6350'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5882'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

