

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUN - 9 1999

OIL CON. DIV.
DIST. 8

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 855' FSL & 990' FWL
Section 23, T32N, R8W

5. Lease Designation and Serial No.

SF-079380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

SJ 32-8 Unit #254

9. API Well No.

30-045-29802

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL-FRA-90-1
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6/2/99 Time Started: 0300 hrs Time Completed: 0400 hrs

Hole: 8-3/4" Casing Size: 7", 20#, K-55 New; Casing Set 3340' ft.

Turbo Centralizers at 3329', 3295', 3250', 3163', 3087', 3000' 318',

Spring Type Centralizers 2650', 2606', 2563'

Mud Flush 10 bbls, Spacer 10 Fresh Water.

Stage 1: Lead Slurry: 400 sx 35/65 POZ Class H cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake 6% Gel, mixed at 12.0 ppg w/2.10 yield.

Tail Slurry: 100 sx (126 cf) Class H cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-25, 2% CaCl2, mixed at 15.2 ppg w/1.26 yield.

Stage 2: Lead Slurry:

Tail Slurry:

Volume Cement Circulated 20 bbls/sacks 53 Displaced Plug with 133 bbls fresh water.

Average Pressure @ 90 psi, Average Rate 3 bpm, Bumped plug with 1500 psi

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OJO FORMATION NM
59 JUN -4 PM 1:33

14. I hereby certify that the foregoing is true and correct

Signed Patsy Chis Title Regulatory Assistant Date 6/2/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

AMOC

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