

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME San Juan 32-8 Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 32-8 Unit #254	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-045-29802	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M, 855' FSL & 990' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 23, T32N, R8W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5/29/99		16. DATE T.D. REACHED 6/3/99	
17. DATE COMPL. (Ready to prod.) 6/21/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6785'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3608'	
21. PLUG, BACK T.D., MD & TVD 3608'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland coal - 3346' - 3608'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN mud log		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, K-55	366'	12-1/4"
7"	20#, K-55	3340'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	31'		
4.7#			
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3346' - 3608'		Underreamed only 6-1/4" hole to 9-1/2"	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 6/20/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE 200 psi - SI	CALCULATED 24-HOUR RATE	OIL - BBL. 450 mcf
			GAS - MCF. 0 bwpd
			WATER - BBL. 0 bwpd
			GAS - OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Plans are to leave this well shut-in until it can be evaluated.			
TEST WITNESSED BY David Green			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Patey Clugst		TITLE Regulatory Assistant	
		DATE JUN 30 1999 6/24/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2550	2600	Sandstone
Kirtland	2600	3250	Shale & sandstone
Fruitland	3250	3365	Shale, coal & sandstone
Fruitland Coal	3365	3575	Shale & coal
Pictured Cliffs	3575		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH