Form 3160-5 (June 1990)

(ITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Expires: March	31 1993

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5.	Lease	Designation	and	Serial	No

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CHAIDDY MOTICES AN	ND REPORTS ON WELLS $RE0$	EIVE SF-078687
JO NOT LICE THE FOR THE PROPERTY OF THE CO.	or to deepen or reentry to a different reserv	
		voii.
Use "APPLICATION FOR	PERMIT - " for such proposals 99 007 20	-\$i112: ho
SUBMIT	IN TRIPLICATE	FIT 12: 01 If Unit or CA, Agreement Designation
Type of Well	C/O FAIRING	GION ASAn Juan 32-9 Unit
Oil X Gas		8. Well Name and No.
Name of Operator	DEC 2 2 1088	C 2 20 0 H : 1
Phillips Petroleum Company	TAN TO THE TANK	SJ 32-9 Unit #302 9. API Well No.
Address and Telephone No.	t60 W 6740 5 505-599-3454	30-045-29803
5525 Highway 64, NBU 3004, Farming	ton Wy 87401 2 505-599-3454	10. Field and Pool, or exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D		
Unit K, 2215' FSL & 1333' FWL	and the second second	Basin Fruitland Coal
Section 9, T32N, R9W	and the same same same same same same same sam	11. County or Parish, State
	Section 2	San Juan, NM
. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
		П
Notice of Intent	Abandonment	Change of Plans
V a	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
First Abandanment Nation		
Final Abandonment Notice	Altering Casing	Conversion to Injection
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true ve GIH w/6-1/4" bit & tagged cement @	Other 5-1/2" CSG & CO Ill pertinent details, and give pertinent dates, including estimated rical depths for all markers and zones pertinent to this work.)* 3500'. Drilled out cement, then dril	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is directionally drill lled new formation from 3500' to
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true ve GIH w/6-1/4" bit & tagged cement @ 3761' (TD). TD reached 0815 hrs 10 air and mist, sweeping for approx. and set @ 3756'. Top of liner set RU Blue Jet & perforated .75" hole 3716' - 3721' (5'); 3604' - 3620' RD Blue Jet. RIH w/2-7/8" 6.5# J-	Other 5-1/2" CSG & CO Ill pertinent details, and give pertinent dates, including estimated rical depths for all markers and zones pertinent to this work.)* 3500'. Drilled out cement, then dril/3/99. COOH. Circulated hole. COOH. For 15 days, cleaning out to TD. GIH w/5 @ 3503'. Total of 253' of liner.	Ompletion Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log form.) date of starting any proposed work. If well is directionally dri lled new formation from 3500' to Rotated and reciprocated hole w/ 5-1/2" 15.5# J-55 casing (liner) eet = 152 holes ipple set @ 3715'. ND BOPs &
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* See Instruction on Reverse Side