Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED
MAY 27 1999
OIL CON. DIV.
DIST. 3

WELL API NO.
30-045-29804

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER DHC-2216

7. Lease Name or Unit Agreement Name: Allison Unit

2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.: #34M

3. Address of Operator: PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat: Blanco MV/Basin DK

4. Well Location
Unit Letter J : 1670 Feet From The South Line and 1600 Feet From The East Line
Section 11 Township 32N Range 7W NMPM San Juan County, NM

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (*Ready to Prod.*)	13. Elevations (*DF&RKB, RT, GR, etc.*)	14. Elev. Casinghead
3-22-99	3-27-99	5-24-99	6591' GL, 6606' KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8135'	8128'	2		0-8135'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7990' - 8006' Dakota Commingled w/Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run: GR/CBL

22. Was Well Cored: NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	242'	12 1/4	236 cu ft	
7	20#	3602'	8 3/4	1355 cu ft	
4 1/2	10.5# & 11.6#	8130'	6 1/4	665 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7999'	

26. Perforation record (interval, size, and number)
7990 - 8006'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7990-8006'	2359 bbl 2% slk wtr, 32,405 20/40 LC tempered snd

PRODUCTION

28.

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
5-24-99	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-24-99							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (*Corr.*)
SI 10	SI 540			44 Pitot Gauge		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): To be sold

Test Witnessed By

30. List Attachments: None

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name Peggy Bradfield Title Regulatory Administrator Date 5/26/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	2336	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	2450/2827	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	3236	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	5138	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	5535	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	5704	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	6210	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	7102	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	7814	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	7976	T. Lewis	3488
T. Blinebry		T. Gr. Wash		T. Morrison		T. Hrfnito. Bnt.	4296
T. Tubb		T. Delaware Sand		T. Todilto		T. Chacra	4714
T. Drinkard		T. Bone Springs		T. Entrada		T. Graneros	7872
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2336	2450		White, cr-gr ss.
2450	2827		Gry sh interbedded w/tight, gry, fine-gr ss
2827	3236		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
3236	3488		Bn-gry, fine grn, tight ss
3488	4296		Shale w/siltstone stringers
4296	4714		White, waxy chalky bentonite
4714	5138		Gry fn grn silty, glauconitic sd stone w/drk gry shale
5138	5535		ss. Gry, fine-grn, dense sil ss.
5535	5704		Med-dark gry, fine gr ss, carb sh & coal
5704	6210		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
6210	7102		Dark gry carb sh.
7102	7814		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
7814	7872		Highly calc gry sh w/thin lmst
7872	7976		Dk gry shale, fossil & carb w/pyrite incl
7976	8135		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks