

# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-4178 FAX: (505) 334-4170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

OIL CONSERVATION DIVISION

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

June 23, 1999

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

Allison Unit #34M, J-11-32N-07W, API# 30-045-29804, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	96%	50%
Dakota	04%	50%

Yours truly,

Exing Busel

Ernie Busch

District Geologist/Deputy O&G Inspector

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

ALLISON#34NLDHC

# BURLINGTON RESOURCES

June 3, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

Allison Unit #34M

1670'S, 1600'E, Section 11, T-32-N, R-7-W

30-045-29804

#### Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2216 was issued for this well.

Gas:

Mesa Verde

96%

Dakota

4%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc

NMOCD - Santa Fe

Bureau of Land Management - Farmington

#### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

## Allison Unit #34M (Mesaverde/Dakota) Commingle Unit J, 11-T32N-R07W San Juan County, New Mexico

#### Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 1,073 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 44 MCFD & 0 BO

### GAS:

# OIL: