

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

**CONFIDENTIAL**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-504-10	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			Allison Unit
Address of Operator			8. Farm or Lease Name
PO Box 4289, Farmington, NM 87499			Allison Unit
Location of Well			9. Well No.
UNIT LETTER <u>K</u> <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>1540</u> FEET FROM			10. Field and Pool, or undecan
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>32N</u> RANGE <u>06W</u> NMPM.			Undes. Fruitland Coal
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
6137' GL			<u>Blanco</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-22-88 Spudded well at 7:20 pm 09-22-88. Drilled to 408'. Ran 9 jts. 9 5/8", 36.0#, K-55 surface casing set at 408'. Cemented with 300 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (320 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

09-26-88 TD 2647'. Ran 61 jts. 7", 20.0#, K-55 intermediate casing, 2636' set @ 2647'. Cemented with 400 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (893 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (129 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface.

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SEP 28 1988

OIL CON. DIV.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles Gholsom TITLE Regulatory Affairs DATE 9-26-88

Original Signed by CHARLES GHOLSON

DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3

SEP 28 1988

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: