

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1750' FNL, 880' FWL, Sec. 16, T-32-N, R-6-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-29809</p> <p>5. Lease Number</p> <p>6. State Oil & Gas Lease # E-504-16-NM</p> <p>7. Lease Name/Unit Name Allison Unit</p> <p>8. Well No. #6M</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations
- 8-9-00 RU. TIH w/gauge ring to 7644'. Ran CBL-GR-CCL @ 7641-800' & GR-CCL @ 800'-surface. TOC @ 2705'. RD.
- 10-22-00 TIH w/CIBP, set @ 5800'. TOOH. TIH w/cmt ret, set @ 5512'. Sqz perfs @ 5522-5762' w/200 sx Class "H" cmt w/1% calcium chloride, .01% Halad 344. WOC.
- 10-23-00 TIH w/bit. Circ & D/O cmt ret @ 5512'. Alternate blow & flow well.
- 10-24-00 Alternate blow & flow well.
- 10-26-00 Spot sand plug down csg to 5420'. Spot acid. Re-perf PT Lookout @ 5320-5336'. TIH w/pkr, set @ 5265'.
- 10-27-00 PT lines to 5100 psi, OK. Frac Massive Pt Lookout w/50,000# 20/40 Brady sand, 1650 bbl 2% KCL slk wtr. Rls pkr & TOOH. TIH w/bit. Blow well.
- 10-28-00 Tag up @ 5310'. CO to 5516'.
- 10-29/30-00 Blow well clean. Well still making water.
- 10-31-00 Blow well clean. D/O cmt @ 5512-5616'. TOOH w/bit. TIH w/bit. D/O hard cmt @ 5616-5681'. CO to CIBP @ 5800'. Blow well clean.
- 11-1-00 TOOH w/bit. TIH w/pkr & RBP. Attempt to PT sqz. Set RBP @ 5500', & pkr @ 5370'. Zone will not flow. Re-set RBP @ 5370' & pkr @ 5300'. Flow well. TOOH w/RBP & pkr.
- 11-2-00 TIH w/cmt ret, set @ 5508'. Sqz @ 5508-5800' w/150 sx Class "H" 50/50 poz w/2% gel. WOC. TIH w/bit to 5480'.
- 11-3-00 Blow well clean. TOOH w/bit. TIH w/173 jts 2 3/8" 4.7# J-55 tbg, set @ 5476'. SN @ 5420'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

Verbal approval from Steve Hadden, OCD, to TA Dakota.

SIGNATURE *Gregory Cole* Regulatory Supervisor November 15, 2000

TLW

(This space for State Use)

Original Signed by STEVEN N. HAYDEN DEPUTY OIL & GAS INSPECTOR DIST. #2
Approved by _____ Title _____ Date NOV 16 2000