District I

UL or lot no.

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-101

Revised October 18, 1994

AMENDED REPORT

County

Instructions on back

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

Section

Township

Range

Lot Idn

APPLICATION FOR PERMIT TO DRILL RE-ENTER DEEPEN PLUGBACK OF

ATTLICATION	OKTERWIT TO DRIEE,	KE-ENTER, DEEFE.	N, FLUUDACK,	OK A	DD A ZUNE
Burlington Resourc		DE	GEIVE	45	OGRID Number 38 3 API Number 045- 98
⁴ Property Code		5 Property Name	n (2001 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	M	⁶ Well No.
6785	Allison Unit Com	(0)(1)		100	#64

⁷ Surface Location

North/South line

Feet from the

East/West line

Feet from the

	8	32N	6W		2235'	South	155'	East	San Juan	
⁸ Proposed Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
				į						
Proposed Pool 1						10 Proposed Pool 2				
Blanco Mesaverde – 72319						Basin Dakota - 71599				

" Work Type Code	¹² Well Type Code	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation	
N	G	Rotary	FEE	6135'GR	
¹⁶ Multiple	17 Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date	
	7627	Mesaverde/Dakota	N/a	N/a	

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 3/4"	9 5/8"	32.3#	200'	188 cu ft	Surface
8 3/4"	7"	20#	3125'	822 cu ft	Surface
6 1/4"	4 1 /2"	10.5#	3025'-7627'	661 cu ft	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

Note: to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The liner top can then be pressure tested to ensure a seal between the liner top and the 7" casing has been achieved. The test pressure shall be the maximum anticipated pressure to which the seal will be exposed (700 psi for the Mesa Verde and 2500 psi for the Dakota). The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

²³ I hereby certify that the information given ab my knowledge and pelief.	ove is true and complete to the best of	OIL CONSERVATION DIVISION				
Signature: Jagan Sh	Mhuld	Approved by: Since Buck 2-12-97				
Printed name: Peggy Bradfield (vkh)		Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3				
Title: Regulatory/Compliance Administrator		Approval Date: EB 12 2000				
Date: 1-26-99	Phone: 505-326-9700	Conditions of Approval: Attached HOLD C104 FOR N3P CN5L MV				

Discict I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Į.	PI Numbe			Pool Cod	е	Pool Name					
30-045-	30-045-29810 72319/71599 Blanco Mesaverde/Basin Dakoța							a			
*Property	Code		Property Name							*Well Number	
6785					ALLISON (JNIT COM				64	
'OGRID 1	۷o.				*Operato	r Name		•	* E	levation	
14538	_		BURLI	NGTON	RESOURCE	S OIL & GAS	COMPANY			6135	
				:	¹⁰ Surface	Location					
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	East/West line County		
I	8	32N	6W		2235	SOUTH	155	EΔ	ST	SAN JUAN	
		11 B	ottom	Hole L	ocation I	f Different	From Surf	ace			
Ut, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		County	
MV-317. DK-317.		¹³ Joint or Inf	ill ¹⁴ Cons	olidation Code	15 Order No.	046 Dat	Kofa				
		T. D.	COTONE	D TO TH	TO 00401 ET1	CONTRACTOR ALL	THIEDERIC I	MAKE DE	-EN 001	NCOL TOATED	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belie

5346.00 5318.28 3 2 3 Signature 4 615. . 29 Printed Name 86 1159. 1321 155 FEE 88 2579 2698.74 <u>2670.36</u> 2682.90 2622.18

Peggy Bradfield

Regulatory Administrato

Title 1-28-99

Date

"SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this p was plotted from field notes of actual surveys made by or under my supervision and that the same is true and correct to the best of my belief.

DECEMBER 4, 1998

Date of Survey

