

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-04207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Allison Unit

8. FARM OR LEASE NAME, WELL NO.

Allison Unit #2R

9. API WELL NO.

30-045-29815

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 17, T-32-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1105' FSL, 1830' FWL

At top prod. interval reported below

DHC-2211

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

4-14-99

16. DATE T.D. REACHED

4-20-99

17. DATE COMPL. (Ready to prod.)

6-1-99

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*

6681' GL, 6696' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8209'

21. PLUG, BACK T.D., MD & TVD

8190'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8209'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

8060' - 8078' Dakota

Commingle w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	241'	12 1/4	201 cu ft	
7	23#	3757'	8 3/4	1407 cu ft	
4 1/2	10.5# & 11.6#	8201'	6 1/4	654 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8091'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8060-8078'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8060-8078'	87,500 gal slk wtr, 33,000# 20/40 TLC snd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-1-99		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-1-99			→		600 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 720	SI 840	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE

Regulatory Administrator

DATE

June 15, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

110000

*[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2485'	2600'	White, cr-gr ss.	Ojo Alamo	2485'	
Kirtland	2600'	2957'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2600'	
Fruitland	2957'	3300'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2957'	
Pictured Cliffs	3300'	3648'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3300'	
Lewis	3648'	4376'	Shale w/siltstone stringers	Lewis	3648'	
Huerfanito Bentonite*	4376'	4822'	White, waxy chalky bentonite	Huerfanito Bent	4376'	
Chacra	4822'	5248'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4822'	
Cliff House	5248'	5619'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5248'	
Menefee	5619'	5810'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5619'	
Point Lookout	5810'	6315'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5810'	
Mancos	6315'	7192'	Dark gry carb sh.	Mancos	6315'	
Gallup	7192'	7894'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7192'	
Greenhorn	7894'	7950'	Highly calc gry sh w/thin lmst.	Greenhorn	7894'	
Graneros	7950'	8055'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7950'	
Dakota	8055'	8209'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8055'	

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)