

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-04207	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Allison Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Allison Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Allison Unit #2R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1105' FSL, 1830' FWL At top prod. interval reported below DHC-2211 At total depth		9. API WELL NO. 30-045-29815	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-32-N, R-6-W	
14. PERMIT NO. DHC-2211		12. COUNTY OR PARISH San Juan	
DATE ISSUED JUN 21 1999		13. STATE New Mexico	
15. DATE SPURRED 4-14-99	16. DATE T.D. REACHED 4-20-99	17. DATE COMPL. (Ready to prod.) 6-1-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6681' GL, 6696' KB
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8209'	21. PLUG, BACK T.D., MD & TVD 8190'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY 0-8209'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4524' - 6178' Mesaverde Commingled w/Dakota			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	241'	12 1/4
7	23#	3757'	8 3/4
4 1/2	10.5# & 11.6#	8201'	6 1/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 4524-5130', 5286-5750', 5812-6178'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		4524-5130' 36,000 gal 25# linear gel, 210,000# 20/40 Brady sand	
		1,830,000 SCF N2	
		5286-5750' 92,000 gal slk wtr, 100,000# 20/40 Brady sand	
		5812-6178' 96,000 gal slk wtr, 100,000# 20/40 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-1-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 6-1-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 720	SI 840		GAS-MCF
		WATER-BBL	
		GAS-OIL RATIO	
		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TITLE Regulatory Administrator DATE June 15, 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2485'	2600'	White, cr-gr ss.	Ojo Alamo	2485'	
Kirtland	2600'	2957'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2600'	
Fruitland	2957'	3300'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2957'	
Pictured Cliffs	3300'	3648'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3300'	
Lewis	3648'	4376'	Shale w/siltstone stringers	Lewis	3648'	
Huerfanito Bentonite*	4376'	4822'	White, waxy chalky bentonite	Huerfanito Bent	4376'	
Chacra	4822'	5248'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4822'	
Cliff House	5248'	5619'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5248'	
Menefee	5619'	5810'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5619'	
Point Lookout	5810'	6315'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5810'	
Mancos	6315'	7192'	Dark gry carb sh.	Mancos	6315'	
Gallup	7192'	7894'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7192'	
Greenhorn	7894'	7950'	Highly calc gry sh w/thin lmst.	Greenhorn	7894'	
Graneros	7950'	8055'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7950'	
Dakota	8055'	8209'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8055'	

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)