### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	APPLICATION FOR	R PERMIT TO DRILL, DEEP	EN, OR PLUG BACK
a.	Type of Work DRILL	n celv	5. Lease Number Unit Reporting Number
1b.	Type of Well GAS	00 MAR 2 2 18	999 6. If Indian, All. or Tribe
2.	Operator  BURLINGTON  RESOURCES Oil &	DIST. 3 Gas Company	Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington	n, NM 87499	8. Farm or Lease Name 72/9 Kelly A 9. Well Number
	(505) 326-9700		5R
4.	Location of Well 865' FNL, 1450' FWL Latitude 36° 54.2, Longi	tude 107 <sup>0</sup> 52.4	10. Field, Pool, Wildcat Blanco Pict'd Cliffs  11. Sec., Twn, Rge, Mer. (NMPM) Sec. 15, T-31-N, R-10
			API # 30-045- 2982 8 12. County 13. State
14.	Distance in Miles from Nearest To 6 miles to Aztec	wn	San Juan NM
15.	Distance from Proposed Location 1	to Nearest Property or Lease	
16.	Acres in Lease		17. Acres Assigned to Well 160.00
18.	Distance from Proposed Location	to Nearest Well, Drlg, Compl,	, or Applied for on this Lease
19.	Proposed Dept procedural review p	ct to technical and pursuant to 43 CFR 3165.3. It to 43 CFR 3165.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.)		22. Approx. Date Work will Start
	6198' GR		RILLING OPERATIONS AUTHORIZED ARE
23.	Proposed Casing and Cementing F See Operations Plan at	Program "' ctached	GENERAL REQUIREMENTS"
24.	Authorized by: Regulatory/	Shall has id compliance Administra	2-/5.99 Date
			L DATE MAR 1 8 1000
PERM	AIT NO.	APPROVA	L DATE   MAK   8 1999

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088 13 11 1: 2 AMENDED REPORT

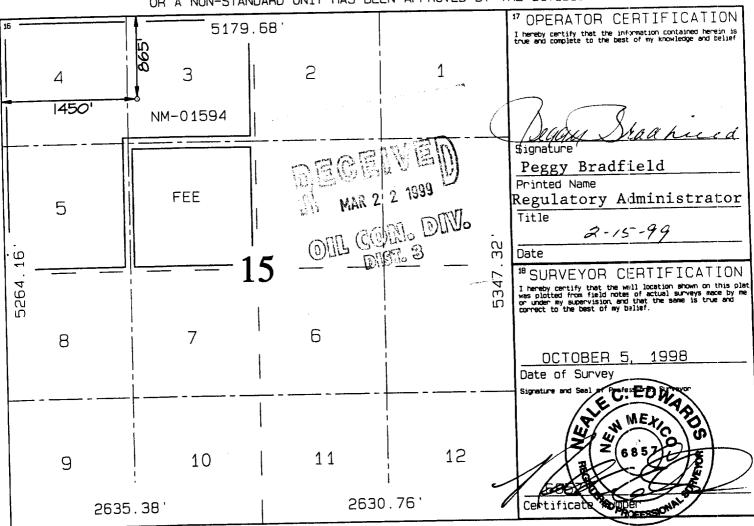
District IV PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045- 59	%28 72359 Co	Blanco Pictured Cl:	
Property Code	Property Name  KELLY A		*Well Number 5R
'OGRID No. 14538	BURLINGTON	"Operator Name   RESOURCES OIL & GAS COMPANY	*Elevation 6198

<sup>10</sup> Surface Location County East/West line North/South line Feet from the Feet from the Range Lot Ion Section Township UL or lot no. SAN JUAN WEST 1450 NORTH 865 10W 15 31N C From Surface Ιf Different <sup>11</sup>Bottom Hole Location East/West line County Feet from the North/South line Feet from the Lot Idn Section UL or lot no. 14 Consolidation Code <sup>15</sup> Order No. 13 Joint or Infill 12 Dedicated Acres NW/160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATIONS PLAN

Well Name: Kelly A #5R

Location: 865' FNL, 1450' FWL, Section 15, T-31-N, R-10-W

San Juan County, New Mexico

Latitude 36° 54.2, Longitude 107° 52.4

Formation: Blanco Pictured Cliffs

Elevation: 6198'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1472′	aquifer
Ojo Alamo	1472'	1633'	
Kirtland	1633'	2479'	
Fruitland	2479'	2982'	gas
Pictured Cliffs	2982'		gas
Total Depth	3182'		

Logging Program: SP, High-Res Ind, Caliper - TD to surface

Bulk Density, Density/Neutron - TD to top of Kirtland

#### Mud Program:

Interval	Type	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-3182'	Non-dispersed	8.4-9.5	30-60	no control

## Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	Csq.Size	<u>wc.</u>	Grade
8 3/4"	0 - 200'	7" 2 7/8"		J-55 J-55
6 1/4"	0 - 3182'	2 1/0	σ.υπ	0 00

### Tubing Program:

None

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

2 7/8" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1633'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1633'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 2 7/8" x 11" 2000 psi screw on independent wellhead.

# BURLINGTON RESOURCES OIL & GAS COMPANY KELLY A #5R

865' FNL & 1450' FWL, SECTION 15, T3IN, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

