

Submit to: Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-29839
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	E-178-11-NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	Lease Name or Unit Agreement Name San Juan 32-9 Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	8. Well No. 7R
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco Mesaverde

4. Well Location Unit Letter <u>N</u> : <u>1095</u> Feet From The <u>south</u> Line and <u>1610</u> Feet From The <u>west</u> Line	
Section <u>32</u>	Township <u>32-N</u> Range <u>9-W</u> NMPM San Juan County, NM

10. Date Spudded 7-4-99	11. Date T.D. Reached 7-11-99	12. Date Compl. (Ready to Prod.) 8-14-99	13. Elevations (DF&RKB, RT, GR, etc.) 6866'GL, 6878'KB	14. Elev. Casinghead
15. Total Depth 6530'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-6530'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4492'-6324' Mesaverde			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run AIT/LDT/TEMP/GR/NEU/CBL-CCL			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	156'	12 1/4"	136 cu. ft.	
7"	20#	2316'	8 3/4"	710 cu. ft.	
4 1/2"	10.5#	6503'	6 1/4"	668 cu. ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6328'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.														
4492-4502, 4510-4520, 4578-4583, 4622-4627, 4652-4662, 4705-4710, 4870-4880, 4907-4912, 4940-4950, 5010-5020, 5050-5060, 5077-5082, 5115-5120, 5140, 5289, 5292, 5296, 5300, 5304, 5308, 5403, 5412, 5414, 5447, 5451, 5464, 5484, 5499, 5540, 5548, 5589, 5623, 5631, 5645, 5648, 5651, 5660, 5664, 5666, 5669, 5701, 5703, 5706, 5722, 5724, 5731, 5734, 5739, 5743, 5751, 5861, 5865, 5906, 5910, 5914, 5931, 5933, 5950, 5957, 5961, 5972, 5979, 5985, 5989, 6000, 6022, 6024, 6029, 6042, 6052, 6058, 6062, 6066, 6076, 6080, 6091, 6119, 6127, 6143, 6152, 6241, 6252, 6278, 6291, 6318, 6324	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4492-4710'</td> <td>370 bbl 20# Inr gel, 100,000# 20/40 Brady snd, 629,600 SCF N2</td> </tr> <tr> <td>4870-5140'</td> <td>482 bbl 20# Inr gel, 100,000# 20/40 Brady snd, 698,500 SCF N2</td> </tr> <tr> <td>5289-5751'</td> <td>2706 bbl slk wr, 90,000# 20/40 Brady snd</td> </tr> <tr> <td>5861-6324'</td> <td>2969 bbl slk wr, 90,000# 20/40 Brady snd</td> </tr> <tr> <td>2 sqz holes @ 5224'</td> <td>275 sx 50/50 poz (363 cu ft); 200 sx 50/50 poz (264 cu ft)</td> </tr> <tr> <td>4 sqz holes @ 3210'</td> <td>400 sx 50/50 poz (540 cu ft)</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4492-4710'	370 bbl 20# Inr gel, 100,000# 20/40 Brady snd, 629,600 SCF N2	4870-5140'	482 bbl 20# Inr gel, 100,000# 20/40 Brady snd, 698,500 SCF N2	5289-5751'	2706 bbl slk wr, 90,000# 20/40 Brady snd	5861-6324'	2969 bbl slk wr, 90,000# 20/40 Brady snd	2 sqz holes @ 5224'	275 sx 50/50 poz (363 cu ft); 200 sx 50/50 poz (264 cu ft)	4 sqz holes @ 3210'	400 sx 50/50 poz (540 cu ft)
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28. PRODUCTION							
Date First Production 8-14-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 8-14-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 1544 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 282	Casing Pressure SI 402	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Title Regulatory Administrator	Date 8-17-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2200 _____	T. Penn. "B" _____
T. Kirtland-Fruitland 2315/3291 _____	T. Penn. "C" _____
T. Pictured Cliffs 3707 _____	T. Penn. "D" _____
T. Cliff House 5285 _____	T. Leadville _____
T. Menefee 5694 _____	T. Madison _____
T. Point Lookout 6016 _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 4037 _____
T. Morrison _____	T. Hrfnito. Bnt. 4439 _____
T. Todilto _____	T. Chacra _____
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2200	2315		White, cr-gr ss.				
2315	3291		Gry sh interbedded w/tight, gry, fine-gr ss				
3291	3707		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3707	4037		Bn-gry, fine grn, tight ss				
4037	4439		Shale w/siltstone stringers				
4439	5285		White, waxy chalky bentonite				
5285	5694		ss. Gry, fine-grn, dense sil ss.				
5694	6016		Med-dark gry, fine gr ss, carb sh & coal				
6016	6530		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				