UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRILL, DEEPE	EN, OR PLUG BACK
1a.	Type of Work DRILL	5:Lease Number NM-0606 Unit Reporting Number
1b.	Type of Well GAS	f Indian, All. or Tribe
2.	BURLINGTON PRESOURCES OIL & Gas Company (COM).	DUV _o 680 C
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Atlantic A 9. Well Number 7B
	(505) 326-9700	/B
4.	Location of Well 2045' FSL, 520' FWL	10. Field, Pool, Wildcat Blanco Mesaverde
	Latitude 36° 52.1, Longitude 107° 54.7	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 29, T-31-N, R-10- API # 30-045- 29846
	R-10987A	
14.	Distance in Miles from Nearest Town 4 miles to Aztec	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease Li	ne
16.	Acres in Lease	17. Acres Assigned to Well
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, o	or Applied for on this Lease
19.	Proposed Depth and appeal pursuant to 43 CFR 3165.3	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 5993' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by: LAGU Stathuld Regulatory/Compliance Administrat	0r Date
PERM	IT NO APPROVAL [DATE
APPR	OVED BY MA wunsend TITLE Pet. By	9. DATE 7/2/89

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NSL-4297 (8)

Oistrict I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-1(Revised February 21, 199 Instructions on back

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Offic State Lease - 4 Copic Fee Lease - 3 Copic

Oistrict IV PO Box 2088, Santa Fe, NM 87504-2088 PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPOR

			WELL	LOCAT	ION ANI) AC	REAGE DEDI	CAT	ION PLA	T	
30-045- 398UL 72319					Pool Name Blanco Mesaverde						
'Property	Property ATLANT				I				Well Number 7B		
OGRID N	No .	*Operator BURLINGTON RESOURCES								*Elevation 5993 '	
					¹⁰ Sunfa		ocation				
UL or lot no.	5ect 10n 29	Township 31N	Range 10W	Lot Idn	Feet from 2045	I	North/South line		520	East/West line WEST	SAN JUA
			ottom	Hole (ocatio		Different		m Surfa		County
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	ree	t from the	East/West line	Country
12 Dedicated Acres		¹³ Joint or In	fill ³⁴ Cons	solidation Cod	e ¹⁵ Order	No.		l		 	
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		NMNM-0606						JARY 21, Survey	1999		
2045	13		14		15		16	2678	A A	WE 685	MANDS HOUSE

5467.44

OPERATIONS PLAN

Well Name: Atlantic A #7B

Location: 2045' FSL, 520' FWL, Sec. 29, T-31-N, R-10-W

San Juan County, NM

Latitude 36° 52.1, Longitude 107° 54.7

Formation: Blanco Mesa Verde

Elevation: 5993'GR

Formation Tops:	Top	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	1259'	
Ojo Alamo	1259'	1349'	
Kirtland	1349'	2144'	
Fruitland	2144'	2671'	
Pictured Cliffs	2671'	2814'	
Lewis	2814'	3391'	
Intermediate TD	2914'		
Mesaverde	3391'	3735'	
Chacra	3735'	4391'	
Massive Cliff House	4391'	4488'	
Menefee	4488'	4915'	
Massive Point Lookout	4915'		
TD	5315'		

Logging Program:

Cased hole - GR/CBL - Surface to TD

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-2914'	LSND	8.4-9.0	30-60	no control
2914-5315'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 2914'	7"	20.0#	J-55
6 1/4"	2814' - 5315'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5315' 2 3/8" 4.70# EUE

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BOP Specifications, Wellhead and Tests:

Intermediate TD to Total Depth -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out intermediate casing, rams and casing will be tested to 1500 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY ATLANTIC A #7B

2045' FSL \$ 520' FWL, SECTION 29, T3IN, RIOW, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

