

NEW MEXICO ENERGY, MINERALS..... & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

June 2, 1999 DEC JED

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Burlington Resources Oil & Gas Company P. O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-4297

Dear Ms. Bradfield:

Reference is made to your application submitted to the New Mexico Oil Conservation Division ("Division") on May 13, 1999 for an exception to the well location requirements provided within the "Special Rules for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987-A, for a non-standard Blanco-Mesaverde infill gas well location in an existing standard 333.10-acre lay-down gas spacing and proration unit ("GPU") for the Blanco-Mesaverde Pool comprising Lots 9 through 16 (S/2 equivalent) of Section 29, Township 31 North, Range 10 West, NMPM, San Juan County, New Mexico. This GPU is currently dedicated to Burlington Resources Oil & Gas Company's ("Burlington"): (i) Atlantic "A" Well No. 7 (API No. 30-045-10272), located at a standard gas well location 1600 feet from the South line and 1750 feet from the West line (Lot 11 Unit K) of Section 29; and (ii) Atlantic "A" Well No. 7-A (API No. 30-045-22730), located at a standard gas well location 1840 feet from the South line and 1620 feet from the East line (Lot 10/Unit J) of Section 29.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled as the second infill well on this GPU at an unorthodox gas well location in Section 29 is hereby approved:

Atlantic "A" Well No. 7-B 2045' FSL & 520' FWL (Lot 12/Unit L). 29 - 3 /N - / &~

Further, all three of the aforementioned Atlantic "A" Well Nos. 7, 7-A, and 7-B and existing GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and to the Blanco-Mesaverde Pool.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc:

New Mexico Oil Conservation Division - Aztec / U. S. Bureau of Land Management - Farmington

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Re:

Atlantic A #7B

2045'FSL, 520'FWL Section 29, T-31-N, R-10-W, San Juan County

30-045-not assigned

Dear Mr. Stogner:

Burlington Resources is applying for administrative approval of an unorthodox gas well location for the Mesa Verde pool. This application for the referenced location is for geological reasons as referenced in the attached geological explanation and maps and at the request of the Bureau of Land Management due to the presence of archaeology.

DECERVED

MAY 1 3 1999

OUL CON DUV.

Production from the Mesa Verde pool is to be included in a 333.10 acre gas spacing and proration unit for the south half (S/2) in Section 29 and is to be dedicated to the Atlantic A #7 (30-045-10272) located at 1600'FSL, 1750'FWL of Section 29 and the Atlantic A #7A (30-045-22730) located at 1840'FSL, 1620'FEL of Section 29.

The following attachments are for your review:

- Application for Permit to Drill.
- Completed C-102 at referenced location.
- Offset operators/owners plat
- 7.5 minute topographic map
- Geologic maps and explanation

Three copies of this application are being submitted to offset operators by certified mail with a request that they furnish you with a Waiver of Objection, keep one copy for their files and return one copy to this office. We appreciate your earliest consideration of this application.

We appreciate your earliest consideration of this application.

Peggy Bradfield
Regulatory/Compliance Administrator
xc: NMOCD - Aztec District Office

XC:	NINOCD - Aztec District Office
	Bureau of Land Management
	WAIVER
	hereby waives objection to Burlington Resources' application for a
non-st	andard location for the Atlantic A #7B as proposed above.
By:	Date:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FO	OR PERMIT TO DRILL, DE	PEN OR PLUG BACK
1a.	Type of Work DRILL	PER WAY 13 18	5. Lease Number NM-0606 Thit Reporting Number
1b.	Type of Well GAS	BIT WEN	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil 8	& Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmingt	r on, NM 87499	8. Farm or Lease Name Atlantic A 9. Well Number 7B
	(505) 326-9700	2	, <u> </u>
4.	Location of Well 2045' FSL, 520' FWL		10. Field, Pool, Wildcat Blanco Mesaverde
	Latitude 36° 52.1, Long		11. Sec., Twn, Rge, Mer. (NMPM) Sec. 29, T-31-N, R-10- API # 30-045-
		R-10981A	42.8
14.	Distance in Miles from Nearest T 4 miles to Aztec	own	12. County 13. State San Juan NM
15.	Distance from Proposed Location	to Nearest Property or Lease	Line
16.	Acres in Lease		17. Acres Assigned to Well 333.10
18.	Distance from Proposed Location	to Nearest Well, Drig, Compi	, or Applied for on this Lease
19.	Proposed Depth 5315'		20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 5993' GR		22. Approx. Date Work will Start
23.	Proposed Casing and Cementing See Operations Plan a	Program attached	
24.	Authorized by: Laguary	Stadhuld Compliance Administra	2-/J99 ator Date
PERM	1IT NO.	APPROVA	L DATE
APPF	OVED BY	TITLE	DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Oistrict I PO Box 1980. Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-Revised February 21, 19 Instructions on p Submit to Appropriate District Off State Lease - 4 Cop

State Lease - 4 Cop Fee Lease - 3 Cop

_ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045- 72319 Blanco Mesaverde *Property Code
ATLANTIC A ATLANTIC A TOPERATOR Name 14538 BURLINGTON RESOURCES OIL & GAS COMPANY 10 SUrface Location U. or lot no. Section Township Range Lot Ion Feet from the North/South line Feet from the East/West line Company 11 Bottom Hole Location If Different From Surface U. or lot no. Section Township Range Lot Ion Feet from the North/South line Feet from the East/West line Company 11 Bottom Hole Location If Different From Surface U. or lot no. Section Township Range Lot Ion Feet from the North/South line Feet from the East/West line Company 12 Dedicated Acres Industrial Code Information Code Information Code Information Unit All Interests Have Been Consolidation Code Information Unit Has Been Approved By THE DIVISION 14 Department of the Company Control of the Company Company Control of the Control of th
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Peggy Bradfield
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2-15-99
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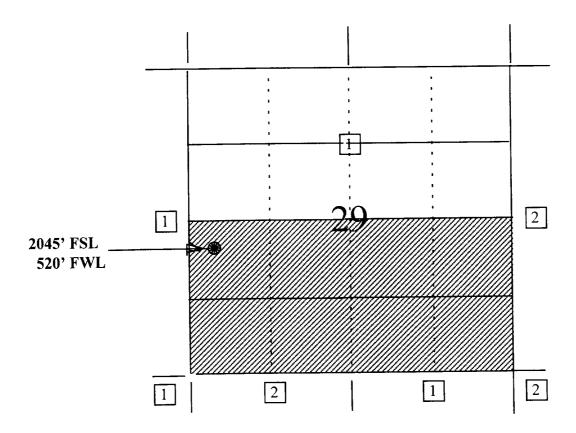
BURLINGTON RESOURCES OIL AND GAS COMPANY

Atlantic A #7B

OFFSET OPERATOR \ OWNER PLAT Nonstandard Location

Mesaverde Formation Well

Township 31 North, Range 10 West



- 1) Burlington Resources
- Amoco Production Company San Juan Operation Center 200 Amoco Court Farmington, NM 87401

Re: Atlantic A #7B

2045'FSL, 520'FWL Section 29, T-31-N, R-10-W, San Juan County

30-045-not assigned

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Amoco Production Company San Juan Operation Center 200 Amoco Court Farmington, NM 87401

Peggy Bradfield

Burlington Resources

Regulatory/Compliance Administrator

Proposed Atlantic A Well Number 7B 2045' FSL & 520' FWL Section 29, T31N, R10W San Juan County, New Mexico Blanco Mesaverde Pool Estimated TD 5315'

The location of the proposed test was selected to optimize recovery from the Mesaverde Group. The primary control on productivity in the Mesaverde is the density of natural fractures. Fracture orientation ranges from due north to north 30 degrees east. Gas drainage areas are elliptical in shape with the long axis parallel to the direction of fracture orientation. A drainage ellipse map of the project vicinity indicates that undeveloped gas reserves remain to be exploited in the W/2SW/4 of Section 29, T31N, R10W. The drainage ellipse map is based upon data derived from a larger study of the entire Blanco Mesaverde Pool (estimated ultimate recovery calculated for all wells in the Blanco Mesaverde Pool, original gas in place values calculated for entire Blanco Mesaverde Pool, etc.). Gross recoverable reserves of 1.333 BCFG are projected from the Mesaverde producing interval for the proposed test. As an aside, the proposed Atlantic A #7B will be located just ½ mile to the northeast of a successful pilot area for infill drilling in the Mesaverde. Due to topographic and archeological restrictions, it is not possible to exploit the remaining gas reserves in the Mesaverde in W/2SW/4 of Section 29, T31N, R10W from a standard surface location.

Atlantic_A_7B_NSL 05/11/99

