

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Ute 14-20-604-62	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute Indians Tribe	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Ute Indiana A 27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2600 FSL & 1000 FEL Sec 2, T 31 N, R 14 W At top prod. interval reported below At total depth		9. API WELL NO. 30-045-29863	
10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 8/1/99	16. DATE T.D. REACHED 8/7/99	17. DATE COMPL. (Ready to prod.) 11/5/99	18. ELEVATIONS (DEVELOP. RT, GR, ETC.)* 6,100' GL
20. TOTAL DEPTH, MD & TVD 2,707'	21. PLUG, BACK T.D., MD & TVD 2,673'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 2,707'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2,580' - 92'			25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind, Compensated Neutron, GR/CCL			27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	309'	12-1/4"	surf 225 sx C1 B cmt	
4-1/2"	10.5#	2,707'	7-7/8"	surf 425 sx C1 B cmt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2,308'	

31. PERFORATION RECORD (Interval, size and number)

2,580' - 92' 13 holes 0.43" diam

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/4/99	HOURS TESTED 10 hrs	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 529	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. NA	CASING PRESSURE 850 psig	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 1,270	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Loren W Fothergill

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Loren W FothergillTITLE Operations EngineerDATE 11/5/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Greenhorn	2120'	
				Graneros Shale	2178'	
				Dakota	2242'	
				Burro Canyon	2425'	
				Morrison	2458'	
				1st Morrison	2501'	
				2nd Morrison	2576'	
				3rd Morrison	2650'	