

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. UTE 14-20-0604-0078	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE MOUNTAIN UTE TRIBE	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME Ute Mountain Tribal "J" #7	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 575' FNL, 625' FWL, Unit D, Sec. 12, T31N-R14W At top prod. interval reported below 342' FNL, 626' FWL At total depth 237' FNL, 628' FWL		9. API WELL NO. 30-045-29864	
14. PERMIT NO.		DATE ISSUED OCT 10 2001	
15. DATE SPUDDED 06/27/99		16. DATE T.D. REACHED 08/13/99	
17. DATE COMPL. (Ready to prod.) 5/16/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,121' KB, 6,108' GL	
19. ELEV. CASINGHEAD 6,108' GL		20. TOTAL DEPTH, MD & TVD 8,700'	
21. PLUG, BACK T.D., MD & TVD 2,749' (CIBP)		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Dakota (2,574' - 2,727')	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Density/Neutron, Induction, Micrology, GR/CCL/CBL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
8-5/8", J-55		24#	
Depth Set (MD)		Hole Size	
857'		12-1/4"	
Top of Cement, Cementing Record		Amount Pulled	
325 sx Class "B", circ to surf.			
4-1/2", N-80		11.6#	
8,699'		7-7/8"	
1st stg 750 sx Class "B", Top			
5,930, 2nd stage (cont. back)			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
2-3/8"		Depth Set (MD)	
2,627'		Packer Set (MD)	
31. PERFORATION RECORD (Interval, etc.) See Attached.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See Attached	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Shut-In	
Date First Production		Production Method (Flowing, gas lift, pumping - size and type of pump) Swabbing	
Date of Test 6/28/01		Hours Tested 10 hrs	
Choke Size		Prod'n. for Test Period	
Oil - BBL. 0		Gas - MCF. 0	
Water - BBL. 152		Gas - Oil Ratio	
Flow. Tubing Press. 0		Casing Pressure 506	
Calculated 24-Hour Rate		Oil - BBL. 0	
Gas - MCF. 0		Water - BBL. 365	
Oil Gravity - API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY Jim Baker		35. LIST OF ATTACHMENTS Completion summary & daily well history.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED: [Signature] TITLE: Operations Engineer	
DATE: 10/1/01		*(See Instructions and Spaces for Additional Data on Reverse Side)	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			(Cont. fr/front) 1,250 sx. Circ to surface.			

Ute Mountain Tribal J #7
Unit D Section 12, T31N, R 14W
San Juan County, New Mexico

Formation Name	Perforated Intervals	Perf number & size	Stimulation	Status
Wildcat Morrison	3,431'-36'	20 holes with 0.36" dia.	Broke down with 2% KCl water.	Isolated with CIBP @ 3,398'
Wildcat Morrison	3,126'-32'	24 holes with 0.36" dia.	Broke down with 2% KCl water.	Isolated with CIBP @ 3,105'
Wildcat Morrison	3,034'-52'	36 holes with 0.36" dia.	Acidized with 500 gals 15% HCl acid.	Isolated with CIBP @ 3,007'
Dakota	2,759'-63'	16 holes with 0.36" dia		Squeezed w/25 sx cmt.
Dakota	2,759'-63'	16 holes with 0.36" dia.	Acidized with 250 gals 7-1/2% HCl acid.	Isolated with CIBP @ 2,749'
Dakota	2,724'-27', 2,610'-12' & 2,574'-79'	20 holes with 0.34" dia	1,000 gals 15% HCl acid, 19,513 gals 70Q foam & 31,803# 20/40 sand.	Shut in

UTE MTN TRIBAL J WELL # 7

RESERVOIR PARADOX

FORECAST

0 MCFPD

- 04/18/01 Continuation of AFE #99383 (drill & complete) to abandon Paradox & recomp to uphole pay. SITP 1,050 psig, SICP 1,050 psig. MIRU LCE rig #3. RU Rocky Mountain Safety equip. RU Three Rivers pmp trk. Killed well w/120 bbls 2% KCl wtr. ND WH. NU BOP. TOH w/2-3/8" tbg. RD pmp trk. SWI. SDFN.
- 04/19/01 SICP 160 psig. Blew well dwn. RU BWWC WL trk. RIH & set CIBP @ 7,030'. Spotted 5 sx (5.9 cuft) cmt on top CIBP w/WL dump bailer. RD WL. RU Three Rivers pmp trk. Loaded csg w/10 bbls 2% KCl wtr. PT CIBP to 1,000 psig. Press held. RD pmp trk. TIH w/2-3/8" tbg to 4,100'. RU Halliburton cmt trks. Spotted 20 sx (23.6 cuft) class "B" cmt fr/4,100'-3,837'. PUH to 3,496'. Rev circ hole cln. RD cmt trks. Chg'd WH vlvs fr/3,000 psig to 5,000 psig WP. SWI. SDFN.
- 04/20/01 TIH & tgd cmt plug @ 3,934'. TOH to 3,885'. ND BOP. NU WH. RU Three Rivers pmp trk. Displaced hole w/70 bbls 2% KCl wtr. PT csg to 4,000 psig for 5". Held OK. RD pmp trk. Swbd FL dwn to 3,000' FS. Std to TOH. Rig broke dwn. SWI. SDFN.
- 04/21/01 Repaired rig. TOH w/2-3/8" tbg. SWI. SDFN.
- 04/22/01 SDF Saturday.
- 04/23/01 SDF Sunday.
- 04/24/01 RU BWWC WL trk. TIH w/3-1/8" scalloped csg gun. Perf'd the Morrison fr/3,431'-36' @ 4 SPF (20 holes, 0.36" dia, 23 gm chrgs). RDMO WL trk. SICP 28 psig in 1/2 hr. TIH w/4-1/2" Schlumberger HD pkr & 2-3/8" tbg. Set pkr @ 3,277'. RU Three Rivers pmp trk. Loaded tbg w/1-1/2 bbls 2% KCl wtr. BD perms fr/3,431'-36' @ 3/4 BPM & 1,900 psig. EIR @ 1.5 BPM & 1,500 psig. RD pmp trk. RU to swb. BFL surf. S. 14 BLW & 24 BW, 5 runs. FFL 1,000 psig. No gas. Rel pkr & TOH. SWI. SDFN.

UTE MTN TRIBAL J 7

RESERVOIR PARADOX

FORECAST

0 MCFPD

04/25/01 SICP 25 psig. TIH w/4-1/2" CIBP & 2-3/8" tbg. Set CIBP @ 3,398'. PUH to 2,812'. Swab tbg dry. TOH w/2-3/8" tbg. SWI. SDFN.

04/26/01 MIRU BWWC WL trk. RIH w/3-1/8" scalloped csg gun. Tgd FL @ 2,200' FS. Perf'd the Morrison fr/3,126'-32' @ 4 SPF (24 holes, 0.36" dia, 23 gm chgs). RDMO WL. SICP 0 psig. TIH w/HD pkr, SN & 2-3/8" tbg. Set pkr @ 3,022'. RU to swb. BFL 1,700' FS. S. 4 BW, 4 runs. FFL SN. BD perfs fr/3,126'-32' w/2% KCl wtr. Ppd @ 4 BPM & 1,000 psig. Ppd ttl 14 bbls. BFL 50' FS. S. 14 BLW & 7 BW, 9 runs. FFL @ SN. SDF 1 hr. BFL 2,100'. S. 4 BW, 3 runs. FFL @ SN. Sli blow w/ea run. SDF 1 hr. BFL 2,100' FS. S. 4 BW, 3 runs. FFL @ SN. SDF 1 hr. BFL 2,100' FS. S. 4 BW, 3 runs. FFL @ SN. SWI. SDFN.

04/27/01 SITP 0 psig, SICP 0 psig. BFL 1,700' FS. S. 7 BW, 3 runs. FFL @ SN. Sli gas blow on last run. Rel pkr & TOH. TIH w/4-1/2" CIBP & 2-3/8" tbg. CIBP prematurely set @ 2,720'. TOH w/2-3/8" tbg. TIH w/3-7/8" bit, 6 - 3-1/8" DC's & 2-3/8" tbg. Pushed CIBP to 3,394'. TOH. LD DC'c & bit. SWI. SDFN.

04/28/01 TIH w/4-1/2" CIBP & set @ 3,105'. Swb FL dwn to 2,300'. TOH w/2-3/8" tbg. RU BWWC WL trk. RIH w/3-1/8" scalloped csg gun & perf'd the Morrison fr/3,034'-52' @ 2 SPF (36 holes, 0.36" DIA, 23 gm chgs). RDMO WL. TIH w/4-1/2" HD pkr & 2-3/8" tbg. Set pkr @ 2,942'. RU to swb. BFL 2,100' FS. S. 3 BW, 2 runs. FFL @ SN. Loaded tbg w/12 bbls 2% KCl wtr. BD perfs @ 1,500 psig. EIR @ 4 BPM & 700 psig. Used ttl 16 BLW. BFL 50' FS. S. 15 BLW, 4 runs. FFL @ SN. SWI. SDFN. 1 BLWTR.

04/29/01 SDF Saturday. 1 BLWTR.

04/30/01 SDF Sunday. 1 BLWTR.

UTE MTN TRIBAL J 7

RESERVOIR PARADOX

FORECAST

0 MCFPD

- 05/01/01 SITP 20 psig, SICP NR (pkr). BFL 600' FS. S. 1 BLW & 9 BW, 3 runs. FFL SN. Light gas w/ea run. RU American Energy acid trk. A. Morrison perf fr/3,034'-52' w/500 gals 15% HCl acid. Flushed w/20 bbls 2% KCl wtr. TP 500 to 1,000 psig. AIR 3 BPM. ISIP 900 psig. 15" SIP 250 psig. RD acid trk. SWI for 1 hr. BFL @ surf. S. 14 BLW, 4 runs. FFL @ SN. Gas w/last 2 runs. SDF 1 hr. S. 2 BLW, 2 runs. FFL SN. Gas w/ea run. SWI. SDFN. 4 BLWTR.
- 05/02/01 SITP 20 psig. BFL 900' FS. S. 4 BLW & 4 BW, 2 runs. FFL @ SN (2,942'). Light gas. SDF 1/2 hr. BFL 2,100' FS. S. 1 BW w/light gas. FFL @ SN. Rel pkr & TOH. TIH w/4-1/2" CIBP & set @ 3,007'. PT csg to 500 psig. Held OK. PUH to 2,747'. Swd tbg dry. TOH. RU BWWC WL trk. Perf Burro Canyon fr/2,759'-63' w/3-1/8" scalloped csg gun @ 4 SPF (16 holes, 0.36" holes, 23 gm chgs). RD WL trk. TIH w/pkr & 2-3/8" tbg. Set pkr @ 2,649'. BFL 1,000' FS. S. 8 BW, 2 runs. FFL 1,600' FS. SWI. SDFN.
- 05/03/01 SITP 5 psig. BFL 1,000' FS. S. 35 BW, 20 runs. Light gas w/ea run. FFL 1,300' FS. Rel pkr & TOH. RU BWWL WL trk. Run CBL fr/3,007' (CIBP) to 1,196'. RD WL trk. SWI. SDFN.
- 05/04/01 SICP 5 psig. TIH w/Schlumberger 4-1/2" cmt retainer. Set retainer @ 2,714'. RU BJ cmt trks. EIR into Burro Canyon perfs fr/2,759' - 2,763' @ 1 BPM & 1,500 psig. Loaded TCA w/10 BW. Ppd 25 sx Type III cmt w/0.4% BWOC FL-52 & 60.3% fresh wtr (14.50 ppg) @ 1/2 BPM & 800 psig. Press incr to 1,500 psig @ 0.2 BPM. 1.8 bbls cmt in fmt. StUng out of retainer. PUH 4 jts 2-3/8" tbg. Rev circ cmt out of tbg w/15 BW. RD cmt trks. SWI. SDFN.
- 05/05/01 TOH w/2-3/8" tbg. TIH w/3-7/8" used bit, 6 - 3-1/8" DC's & 2-3/8" tbg. Tgd cmt @ 2,601'. Drld cmt & retainer to 2,735'. Circ hole for 1 hr. PUH 10 jts 2-3/8" tbg. SWI. SDFN.

UTE MTN TRIBAL J 7

RESERVOIR BURRO CANYON

FORECAST

0 MCFPD

05/06/01 SDF Saturday.

05/07/01 SDF Sunday.

05/08/01 Finished drlg out retainer & cmt fr/2,735'-2,765'. Tgd @ 3,000' (CIBP @ 3,007'). Circ for 1/2 hr. PUH to 2,454'. Swb'd csg dry. TOH & LD DC's & bit. RU BWWC WL trk. Perf'd Burro Canyon fr/2,759'-63' (16 holes, 0.36" dia, 23 gm chrgs). RD WL trk. TIH w/4-1/2" pkr & 2-3/8" tbg. Set pkr @ 2,649'. RU to swb. BFL 1,700' FS. S. 4 BW, 2 runs. FFL 2,600' FS. SWI. SDFN.

05/09/01 SITP 0 psig. BFL 1,000' FS. S. 6.4 BW, 2 runs. FFL SN (2,648'). Loaded tbg w/10 bbls 2% KCl wtr. Pressured to 1,000 psig. Bled to 500 psig in 30 sec. Repeated 4 times. Pressured to 1,500 psig. BD on 2nd attempt. EIR of 1/3 BPM @ 700 psig. RU to swb. BFL surf. S. 11 BLW & 3 BW, 2 runs. FFL SN. SDF 1/2 hr. BFL 2,300' FS. S. 4 BW, 2 runs. FFL SN. SDF 1/2 hr. S. 1 BW, 2 runs. FFL SN. SWI. SDF 1 hr. Light blow on tbg. BFL 2,200' FS. S. 1.4 BW, 2 runs. FFL SN. RU H&M pmp trk. A. w/250 gals 7-1/2% NeFe HCl acid. Flushed w/13 bbls 2% KCl wtr. AIR 1/4 BPM. AIP 500 psig. Max IP 1,000 psig. ISIP vac. RD pmp trk. SWI. SDFN. 19 BLWTR.

05/10/01 SITP 0 psig. BFL 1,200' FS. S. 19 BLW & 91 BW, 23 runs. Very light gas. FFL 1,200' FS. Rel pkr & TOH. SWI. SDFN.

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RESERVOIR BURRO CANYON

FORECAST

0 MCFPD

05/11/01 MIRU BWWC WL trk. RIH w/4-1/2" CIBP & set @ 2,749'. PT csg to 1,000 psig. Held OK. Perf'd the DK w/3-3/8" HSC csg gun (12 gm, 0.34" dia, 20 holes) @ 2 JSPF as follows: 2,724'-27', 2,610'-12' & 2,574'-79'. RD WL trk. TIH w/4-1/2" RBP & pkr to 2,661'. RU Schlumberger acid trk. Ppd 6 bbls 15% HCl acid & 4 bbls 2% KCl wtr. Set pkr. BD perfs fr/2,724'-27' @ 2,200 psig. Ppd 7.3 bbls 2% KCl wtr. AIR 1.5 BPM. Max TP 1,100 psig. ATP 1,100 psig. ISIP 850 psig. 3" SIP 0 psig. Set RBP @ 2,661'. PUH to 2,596'. Ppd 6 bbls 15% HCl acid & 3.5 bbls 2% HCl acid. Set pkr. BD perf fr/2,610'-12' @ 1,800 psig. Ppd 6.8 bbls 2% KCl wtr. AIR 1.3 BPM. Max TP 750 psig. ATP 700 psig. ISIP 500 psig. 5" SIP 400 psig. Rel pkr & RBP. Set RBP @ 2,596'. PUH to 2,519'. Ppd 9 bbls 15% HCl acid. Set pkr. BD perf fr/2,574'-79' @ 1,400 psig. Ppd 3 bbls acid & 10.7 bbls 2% KCl wtr. AIR 1.5 BPM. Max TP 700 psig. ATP 625 psig. ISIP 425 psig. 5" SIP 100 psig. RD acid trk. Rel pkr & RBP. TOH & LD tools. ND BOP. Installed 5,000 psig frac vlv. SWI. SDFN. 56 BLWTR.

05/12/01 MIRU Schlumberger frac trks. Frac DK perfs fr/2,574'-2,727' dwn csg w/19,513 gals 30#, Borate x-linked, gelled, 70Q foamed, 2% KCl wtr (141,300 scf N2, 26 gal F104 foamer, 20# J218 breaker, 6.5 gals J318 breaker) carrying 31,803# 20/40 Brady sd. AIR 24.8 BPM (btm hole foam rate). ATP 2,087 psig. Max TP 2,148 psig. ISIP 1,759 psig. 5" SIP 1,623 psig. 10" SIP 1,582 psig. 15" SIP 1,561 psig. 139 BLWTR fr/frac. Frac'd as follows: 3,183 gals prepad, 3,496 gals pad, 1,993 gals w/1 ppg sd conc, 2,000 gals w/2 ppg sd conc, 3,030 gals w/3 ppg sd conc, 4,540 gals w/4 ppg sd conc & 1,270 gals foam flush. RDMO frac equip. 40" SIP 1,500 psig. Op well on 1/4" ck. F. 67 BLW, FCP 1,500 - 300 psig, 1/8" ck, 4-2/3 hrs 40". Flwg wtr, heavy sd & N2. Chg'd to 3/8" ck. F. 36 BLW, FCP 300 - 15 psig, 3/8" ck, 8 hrs. Surging & decreasing fr/heavy to no sd. 92 BLWTR.

05/13/01 F. 13 BLW, FCP 10 - 0 psig, 3/8" ck, 7 hrs. Rec wtr w/no sd. SWI. SDFN. 79 BLWTR.

UTE MTN TRIBAL J 7

RESERVOIR DAKOTA

FORECAST

0 MCFPD

05/14/01 SDF Sunday. 79 BLWTR.

05/15/01 SICP 350 psig. F. 20 BLW, FCP 350 - 0 psig, 2" line, 2 hrs. Gas w/light sd. TIH w/NC, ck vlv, 12 jts 2-3/8" tbg, pmp bailer & 2-3/8" tbg. Tgd sd @ 2,490' (259' fill). DK perfs fr/2,574'-2,727'. CO to 2,565'. SDF 1/2 hr. Tgd sd @ 2,510'. CO to 2,520'. TOH to empty cavity. LD bailer. TIH w/NC & 2-3/8" tbg. Rev circ sd fr/2,505'-2,565'. SWI. SDFN. Used ttl 25 bbls 2% KCl wtr to CO. 97 BLWTR.

05/16/01 SITP 0 psig, SICP 0 psig. TIH & tgd @ 2,560' (5' add'l fill). Could not break circ. TOH. TIH w/NC, ck vlv, 10 jts 2-3/8" tbg (cavity), pmp bailer & 2-3/8" tbg. CO sd to 2,715'. TOH to empty cavity. TIH w/same BHA. Tgd @ 2,715'. CO sd to 2,750' (PBTD). PUH & SDF 1 hr. TIH & tgd @ 2,749'. CO to 2,750'. TOH & LD BHA. TIH w/NC, SN, 80 jts 2-3/8" 4.7#, J-55, EUE, 8rd tbg & 1 -8' & 1 -2' x 2-3/8" tbg subs. EOT @ 2,627'. SN @ 2,626'. DK perfs fr/2,574'-2,727'. Ran broach. ND BOP. NU WH. SWI. SDFN. 137 BLWTR.

05/17/01 SITP 40 psig, SICP 20 psig. RU to swb. BFL 750' FS. S. 113 BLW, 30 runs. FFL 1,500' FS (scattered). Gas last 10 runs. SICP 500 psig. SWI. Inst Permian Fab 30" x 10', 300 psig WP, 2ph, vert sep w/heated wtr bath & 100 MBTU burner (SN 2252B-1) in existing sep manifold fr/the LC Kelly #7 via CTOC yard. Inst 2" T&C sep wtr dump line to pit tnk. SDFN. 24 BLWTR.

05/18/01 SITP 450 psig, SICP 540 psig. BFL 700' FS. S. 24 BLW & 73 BW, 31 runs. FFL 1,500' FS. SICP 450 psig. SWI. Ditched in auto cables fr/sep auto ck & pit tnk float to RTU. SDFN.

UTE MTN TRIBAL J 7

RESERVOIR DAKOTA

FORECAST

0 MCFPD

- 05/19/01 SITP 340 psig, SICP 420 psig. BFL 1,300' FS. S. 15 BW, 3 runs. FFL 1,500' FS. Gas w/ea run. Blew dwn csg press. ND WH. NU BOP. TOH. TIH w/4-1/2" RBP & 2-3/8" tbg. Set RBP @ 2,704'. Isolated perfs fr/2,724'-79'. PUH to 2,610' RU to swb perfs fr/2,574'-2,612'. BFL 1,300' FS. S. 80 BW, 24 runs. Blow of gas w/ea run. Well KO. Surging wtr. SICP 180 psig. Rec 5 BW in 1/2 hr. SWI. SDFN.
- 05/20/01 SDF Saturday.
- 05/21/01 SDF Sunday.
- 05/22/01 SITP 360 psig, SICP 560 psig. BFL 1,900' FS. S. 34 BW, 7 runs. FFL 1,950' FS. Surging after ea run. Blew dwn well. TOH w/2-3/8" tbg. TIH w/ret head & 2-3/8" tbg. Tgd @ 2,701' (3' fill on RBP). Washed off fill & rel RBP. TOH & LD RBP. TIH w/4-1/2" CIBP & 2-3/8" tbg. Set CIBP @ 2,684'. PUH to 2,460'. SWI. SDFN. Used ttl 120 bbls 2% KCl wtr to CO. 120 BLWTR.
- 05/23/01 SITP 0 psig, SICP 20 psig. Fin TOH w/2-3/8" tbg. TIH w/NC, SN & 79 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT @ 2,586'. SN @ 2,584'. DK perfs fr/2,574'-2,612'. Ran broach. ND BOP. NU WH. RDMO LCE rig #3.
- 06/08/01 SITP 665 psig, SICP 680 psig. MIRU Jimmy's swb rig #26. Blew well dwn in 1.5 hrs. BFL 1,500' FS. S. 33.7 BLW, 8 runs. FFL 1,500' FS. SICP 390 psig. SWI. SDFN. 86 BLWTR.
- 06/09/01 SITP 130 psig, SICP 570 psig. BFL 1,200 FS. S. 65 BLW, 16 runs. FFL 1,650' FS. Gas w/ea run. SICP 350 psig. SWI. SDFN. 21 BLWTR.
- 06/10/01 SDF Saturday. 21 BLWTR.
- 06/11/01 SDF Sunday. 21 BLWTR.

UTE MTN TRIBAL J 7

RESERVOIR DAKOTA

FORECAST

0 MCFPD

06/12/01 SITP 560 psig, SICP 605 psig. Blew well dwn (20").
Rec 0 BLW. SICP 520 psig. BFL 1,200' FS. S. 21 BLW &
27 BW, 13 runs (8.5 hrs). FFL 1,800' FS. Good blow
after swb runs. SICP 285 psig. SWI. SDFN.

06/13/01 SITP 200 psig, SICP 495 psig. Blew dwn tbg in 20".
SICP 320 psig. No rec. BFL 1,500' FS. S. 62 BW, 15
runs (6 hrs). FFL 1,300' FS (scattered). SICP 330
psig. Tbg on vac on last 8 runs. SWI. RDMO Jimmy's
swb rig #26.

06/26/01 SITP 84 psig, SICP 525 psig. MIRU Silver Star rig #7.
BFL 1,100' FS. S. 48 BW, 12 runs. FFL scattered.
SICP 445 psig. SWI. SDFN.

06/27/01 SITP 52 psig, SICP 608 psig. BFL 1,100' FS. S. 108
BW, 27 runs. Gas w/ea run. FFL scattered. SICP 503
psig. SWI. SDFN.

06/28/01 SITP 39 psig, SICP 534 psig. BFL 1,100' FS. S. 152
BW, 38 runs. Gas w/ea run. FFL scattered. SICP 506
psig. SWI. SDFN.

06/29/01 SITP 17 psig, SICP 511 psig. RDMO Silver Star SU.