

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 324 1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
655' FNL & 520' FEL Unti A Sec 10, T 31 N, R 14 W
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
Bureau of Land Management
Durango Colorado
RECEIVED
APR 19 2000

5. LEASE DESIGNATION AND SERIAL NO.
Ute 14-20-604-62

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Mountain Ute Gas Com #1 N

9. API WELL NO.
30-045-29865

10. FIELD AND POOL, OR WILDCAT
Ute Dome Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 10, T 31 N, R 14 W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUTDED
8/30/99

16. DATE T.D. REACHED
9/29/99

17. DATE COMPL. (Ready to prod.)
03/31/00

18. ELEVATION (Surf, RT, GR, ETC.)*
5,916' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8,500' KB

21. PLUG, BACK T.D., MD & TVD
8,150' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
0-8,500'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7,556' - 8,108' (Paradox)

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Sonic, Microlog GR, CNL, Induction, CBL, CCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	854'	12-1/4"	Surf	
5-1/2" J-55	17#	8,500'	7-7/8"	Surf	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	7,412'

31. PERFORMANCE RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7,556' - 62', 7,583' - 88', 7,594' - 7,602', 7,608' - 13' w/2 JSPF, 7,678' - 92', 7,700' - 13', 7,718' - 24' w/2 JSPF, 7,754' - 70', 7,780' - 90', 7,806' - 12', w/2 JSPF, 7,902' - 04', 8,004' - 07' (cont. on back)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		A. 7,902' - 8,020'	700 gals 20% HCl
		A. 7,754' - 7,812'	4,800 gals 15% HCl
		A. 7,678' - 7,724'	10,000 GALS 20% SXE ACID
		F. 7,556' - 7,613'	77,007 GALS 10# LINEAR GEL

33. PRODUCTION

DATE FIRST PRODUCTION: PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump
Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST 04/04/2000	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 756	WATER - BBL. 0.5	GAS - OIL RATIO
FLOW. TUBING PRESS. 300	CASING PRESSURE 360	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 756	WATER - BBL. 0.5	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Steve Jaquez

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] TITLE: Production Engineer DATE: 4/13/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important ones of porosity and contents hereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<i>NOTE to per 5/19 2 add comp w/ all info</i>	Dakota	2,438'	
				Burro Canyon	2,622'	
				Morrison	2,647'	
				Entrada	3,461'	
				Hermosa Group	6,467'	
				Ismay	7,530'	
				Desert Creek	7,755'	
				Akah	7,852'	
				Barker Creek	8,032'	
				Alkalai Gulch	8,252'	
			Perforation Description (cont. fr./front): 8,016' - 20' w/2 JSPF, 8,039' - 52', 8,068' - 82', 8,102' - 08', 8,196' - 8,200', 8,215' - 17', 8,226' - 29', 8,441' - 44', CIBP 8,150'			