Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
Budget Bureau No.	1004-0135
Expires November	r 30, 2000

T. ---- C. --- I.N.

BUREAU OF	LAND MANA	SEMEN	11		Lease Seria	al No.	
SUNDRY NOTICES Do not use this form for	proposals to drill o	or to ro	tor an	*	Ute 14-20 6. If Indian, A		be Name
abandoned well. Use For	m 3160-3 (APD) fc	or such p	roposals / 2000		Ute Mount	ain Ute T	Tribe
SUBMIT IN TRIPLICATE	- Other instruction	s of revi	erse side		7. If Unit or C	A/Agreemer	nt, Name and/or N
1. Type of Well Oil Well Well Other			4 7 3		8. Well Name Ute India		
2. Name of Operator		7.					
Cross Timbers Operating Company					9. API Well N	šo.	
3a. Address		1	neNo. (include area-co		30-045-29	866	
2700 Farmington Ave., Bldg. K. Ste	1 Farmington,	NM 8740	01 324 109	0	10. Field and		oratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	otion)				Ute Dome	Dakota	
1,300' FSL & 2,220' FEL Sec 3, T	31 N, R 14 W.				11. County o	r Parish, State	······································
					San Juan		NM
12. CHECK APPROPR	IATE BOX(ES) TO I	NDICATE	NATUREOF NOT	TICE, REF	PORT,OROTHERD	ATA	
TYPE OF SUBMISSION			TYPI	E OF ACT	TION		
X Notice of Intent	Acidize		Deepen	Pro	duction (Start/Resume	e) Wate	r Shut-Off
	Alter Casing		Fracture Treat	Rec	lamation	Well I	Integrity
Subsequent Report	Casing Repair		New Construction	Rec	omplete	X Other	r <u>Open</u>
Final Abandonment Notice	Change Plans		Plug and Abandon	Ten	nporarily Abandon	<u>additi</u>	onal pay in
	Convert to Inject	ction	Plug Back	Wa	ter Disposal	<u>Dakota</u>	<u> </u>
13. Describe Proposed or CoommpletedOperation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations. If testing has been completed. Final Abandonment's determined that the final site is ready for final inspec	plete horizontally, give strormed or provide the the operation results in Votices shall be filed oution.)	subsurface I Bond No. 1 a multipl 1 after al	ocations and measur on file with BLM/I e completion or reco l requirements, inch	edand tru BIA. Requi mpletion in iding recla	ired subsequent report a a new interval, a Formation, have been co	s shall be file orm 3160-4 s ompleted, and	ed within 30 days shall be filed once I the operator has

It is proposed to complete additional pay in the Dakota and commingle it with the existing producing Dakota intervals. The Dakota will be perforated (gross interval) from 2,353' to 2,423'. The new inteval will be broken down with 15% HCl acid and fracture stimulated.



FOREST SERVICE SAN JUAN NATIONAL FOREST DURANGO, CO 81301

AUG 2 5 2000

RECEIVED

4. I hereby certify that the foregoing is true and correct	Title			
Name(Printed/Japed) Thomas Do Long	Operations Engineer			
Lam Q Jun	Date 8/23/2000			
THIS SPACE	FOR FEDERAL OR STATE OFFICE USE			
Approved by /8/ JOHN L PEXAME	ING MINERALS STAFF CHIEF	OCT 3 0 2000		
Conditions of approval, if any, are attached. Approval of this notice tertify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.	does not warrant or Office s in the subject lease			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cross Timbers Operating Company

Tribal Lease: 14-20-604-62 Well: Ute Indians A #28

Location: 1300' FSL & 2200' FEL

Sec. 3, T. 31 N., R. 14 W. San Juan County, New Mexico

Conditions of Approval:

- 1. A production log survey or testing of individual zones must be run within the first three months (not to exceed three months) of production or when production stabilizes to determine the contribution each component zone of the Burro Canyon and Dakota formations contributes to overall production. This test must also determine the source of the increased water production. This test is to be repeated in three years or as required by the UMU Tribe and the BLM. Repeat testing may be required to determine the cause of changes in production. The purpose of this information is to enable reservoir analysis to be performed on the individual productive zones. Records of production from the Burro Canyon and Dakota zones must be maintained by Cross Timbers for review by UMU Tribe and BLM personnel.
- 2. Once the source of the water production is identified, appropriated actions must be taken to stop the flow of water into the wellbore.
- 3. No additional zones will be commingled without UMU Tribal and BLM approval.
- 4. Stabilized Bottom hole pressures must be taken from the Burro Canyon and Dakota formations. This pressure monitoring will take place within 30 days after the onset of production after the well has cleaned up.
- 5. Provide a table of all the perforations correlated to the producing zone.
- 6. Provide a top of structure map for all Dakota zones in the Ute Dome area.