

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		Ute 4-20-604-62
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute Indian Tribe
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Ute Indians A
2. NAME OF OPERATOR CROSS TIMBERS OPERATING COMPANY.		8. WELL NAME AND NO. Ute Indians A #26
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Suite 1, Bldg. K, Farmington, NM 87401 (505) 324-1090		9. API WELL NO. 30-045-29868
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 570' FSL & 1045' FEL, UNIT LETTER "P", Sec. 02, T31N-R14W		10. FIELD AND POOL, OR EXPLORATORY AREA Ute Dome Paradox
		11. COUNTY OR PARISH, STATE San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Change of plans per conversation with Dan Rabinowitz. See Attached. JUL 01 1999 Bureau of Land Management Durango Colorado		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Cross Timbers.</u> DATE <u>7-1-99</u> (This space for Federal or State office use) APPROVED BY <u>Ilyse K. Auringer</u> TITLE <u>MINERALS STAFF CHIEF</u> DATE <u>OCT 7 1999</u> Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

**Ute Indians A #26
SE/4 Section 2 T31N R14W
Proposal to Amend Drilling Plan**

Based on the original APD on the Ute Indians A #26, this well was to be drilled as a directional well from a surface location of 570' FSL & 1045' FEL to a bottomhole location of 850' FSL & 1450' FEL. The original intent of this well was to drill directionally to the top of the Dakota formation and vertically from that point through the Paradox formation. This plan would enable the evaluation of the lower Dakota and Morrison formations at a structurally high position in an untested fault block (see attached map). This well was also intended to recover reserves that were unrecoverable in the Paradox by the Ute Indians A #7.

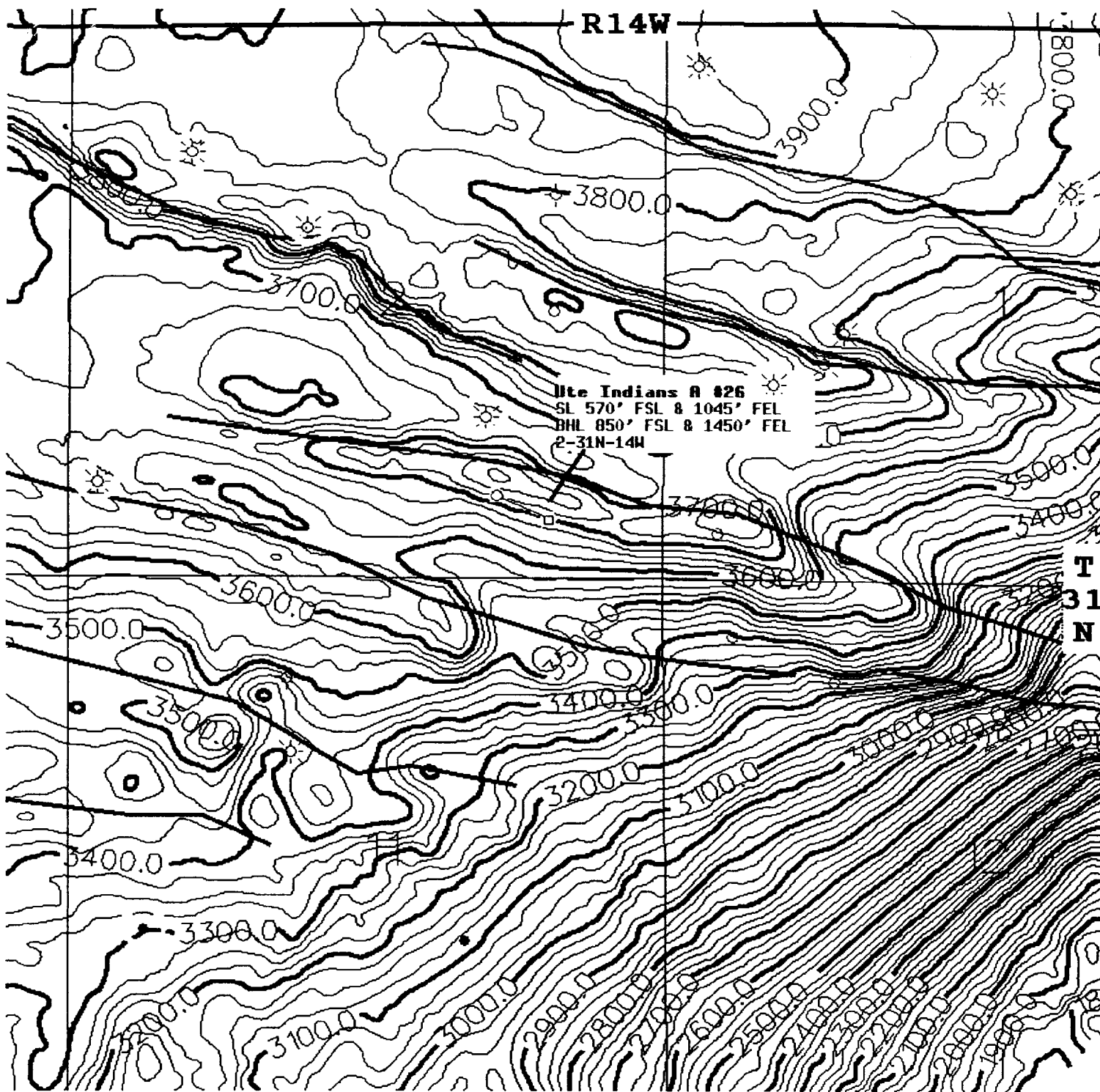
Cross Timbers Oil Company is requesting the option to drill this well as a directional well or a vertical well. Currently, the Ute Mountain Tribal J #6 located in the SW/4 Section 1 T31N R14W is to be the first well drilled at Ute Dome in 1999. This well is a Dakota and Morrison test intended to test the same fault block as the Ute Indians A #26. Based on the information gathered on the Ute Mountain Tribal J #6, it may be preferable to drill the Ute Indians A #26 as a vertical well at the previously approved surface location. If the fault block needs further evaluation at a structurally high point in the Dakota and Morrison, the Ute Indians A #26 would be drilled as a directional well. If the need for further evaluation at a structurally high position is not warranted, the well would be drilled as a vertical well to the Paradox. A vertical well would enable the evaluation of the Dakota and Morrison formations at a structurally lower position on the fault block and alleviate the drilling and operational issues associated with a directional well.






Barry Voigt 6-15-99
Barry Voigt
Reservoir Engineer


RECEIVED

JUL 01 1999

**Bureau of Land Management
Durango Colorado**



-  Down-to-North Fault
-  Down-to-South Fault
-  Active Dakota Producing Well
-  BHL
-  Surface

 Cross Timbers Oil Company
UTE DOME FIELD San Juan County, New Mexico
STRUCTURE: Top of Dakota
November, 1998 GKB/MSV