UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires November 30, 2000			

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

Do not use this form for p abandoned well. Use Form	Ute Mountain Ute Indian Tribe	
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No 22645
1. Type of Well Oil X Gas Other 2. Name of Operator	OCT 1 2 1999	8. Well Name and No. Ute Indians A #26
Cross Timbers Operating Company 3a. Address 2700 Farmington Ave., Bldg K, Suite 1, Farmington, NM 874 4. Location of Well (Footnage Sec., T., R., M., or Survey Description) Surface - 570' RWL & 1045' FEL, Sec. Proposed Prod Zone - 850' FSL & 1450	. 2, T32N, R14W, Unit Ltr P O' FEL, Unit Ltr O	11. County or Parish, State San Juan Co. NM
TYPE OF SUBMISSION	TYPE OF ACTION Acidize Deepen Production	T,OROTHERDATA I on (Start/Resume) Water Shut-Off
Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclama Casing Repair New Construction Recomp Change Plans Plug and Abandon Tempora	Arily Abandon Spud & surface
13. Describe Proposed or CoommpletedOperation (clea If the proposal is to deepen directionally or recom Attach the Bond under which the work will be perfollowing completion of the involved operations. In testing has been completed. Final Abandonment determined that the final site is ready for final inspection of the involved operations. In the string has been completed. Final Abandonment determined that the final site is ready for final inspection. MIRU RT. Spudded 12-1/4" hole @ set @ 859'. RU Dowell Schlumb ppg, 2.87 cuft/sx) followed w/15. Total slurry vol 703 cuft. Dispections.	Convert to Injection Plug Back Water Delta State all pertinent details, including estimated starting date of any pupelete horizontally, give subsurface locations and measured and true verformed or provide the Bond No. on file with BLM/BIA. Required the operation results in a multiple completion or recompletion in a revolution.) 19:15 am (MDT), 10/01/99. Drlg to 860' & restriction.) 19:15 am (MDT), 10/01/99. Drlg to 860' & restriction.) 19:15 am (MDT), 10/01/99. Drlg to 860' & restriction.) 19:15 am (MDT), 10/01/99. Drlg to 860' & restriction.) 19:15 am (MDT), 10/01/99. Drlg to 860' & restriction.) 19:15 am (MDT), 10/01/99. Drlg to 860' & restriction.) 19:15 am (MDT), 10/01/99. Drlg to 860' & restriction.)	proposed work and approximateduration thereof. Prical depths of all pertinent markers and zones. Subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has an 8-5/8", 24#, J-55, STC csg 1/4#/sx D-29 & 2% S-1 (11.4 S-1 (14.8 ppg, 1.34 cuft/sx). Bumped plug w/750 psig (500 d BOP stack & choke manifold

to 500 psig low & 3000 psig high for 30 min. Drld out cmt w/7-7/8" bit. Drlg formation.

Title 14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) Drilling/Operations Manager Date THIS SPACE FOR FEDERALCE TATE OFFICE USE Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant of office certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.