

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-045-29874	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit 009260	
8. Well No. SJ 32-7 Unit #240	
9. Pool name or Wildcat Basin Fruitland Coal 71629	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6286' prepared GL	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS".)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>E</u> : <u>1680</u> Feet From The <u>North</u> Line and <u>135'</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6286' prepared GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit & tagged cement @ 335'. Drilled cement from 335' to 375'. Drilled new formation from 375' to TD @ 2875' (MD) & 2802' (TVD). Circulated wellbore. COOH. RIH w/7" 20#, K-55 casing and set @ 2860' (MD). RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls water spacer ahead of lead - 365 sx (769 cf) 35/65 POZ Class H cement, 6% gel, 5#/sx Gilsonite, 1/4#/sx Cello-flake, mixed at 12.0 ppg w/2.10 yield. Tail - pumped 100 sx (129 cf) Class H cement, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 2% CaCl2, 0.3% FL-25, mixed at 15.2 ppg w/1.28 yield. Dropped plug and displaced with 114.7 bbls water. Plug down @ 1440 with 920 psi. Bumped plug to 1550 psi. Had 20 bbls (112 cf) cement to surface. WOC.

ND BOP. Set slips and cut off casing. NU WH & BOPs. PT 7" casing, rams and valves to 200 psi for 3 minutes and 1800 psi for 10 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 5/3/99
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERAIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAY 5 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: