

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29874
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 32-7 Unit 009260
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. SJ 32-7 Unit #240
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Basin Fruitland Coal 71629
3. Address of Operator 5525 Highway 64, NBU 3004 Farmington, NM 87401	
4. Well Location Unit Letter <u>E</u> : <u>1680'</u> Feet From The <u>North</u> Line and <u>135'</u> Feet From The <u>West</u> Line	

Section <u>20</u> Township <u>32N</u> Range <u>7W</u> NMPM <u>San Juan</u> County				
10. Date Spudded 4/23/99	11. Date T.D. Reached 4/30/99	12. Date Compl.(Ready to Prod.) 5/28/99	13. Elevations(DF & RKB, RT, GR, etc.) 6286' prepared groundlevel	14. Elev. Casinghead
15. Total Depth 3094' (TMD)	16. Plug Back T.D. 3094' (TMD)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2921' - 3045'				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Mud Log				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#. K-55	370'	12-1/4"	250 sx C1 H cement	8 bbls - surf.
7"	20#. K-55	2860' (TMD)	8-3/4"	L-365 sx 35/65 P0Z C1 H	
				T-100 sx C1 H	20 bbl - surf.

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2818' (TMD)	3090' (TMD)	n/a		2-7/8"	3063'	no
15.6# J-55	272' total				6.5#		

26. Perforation record (interval, size, and number) Basin Fruitland Coal - .75" hole @ 4 spf 2921' - 2937' (16'); 2965' - 2972' (7'); 3021' - 3045' (24'); Total 96' = 188 holes	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL 2875' - 3094' AMOUNT AND KIND MATERIAL USED Underreamed only 6-1/4" hole to 9-1/2" hole
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5/20/99	Hours Tested 1 hr-pitot	Choke Size 2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 2050 mcfd	Water - Bbl. @ 150 bwpd	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI - 400 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2050 mcfd	Water - Bbl. @ 150 bwpd	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting on approvals	Test Witnessed By David Green
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30. List Attachments See C103 dated 6/1/99 with the bottomhole location information
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title Regulatory Asst. Date 6/1/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northeastern New Mexico

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|--------------------|------------------|-----------------------|------------------|
| T. Anyh | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzie |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | |
| T. Blinberry | T. Gr. Wash | T. Morrison | |
| T. Tubb | T. Delaware Sand | T. Todillo | |
| T. Drinkard | T. Bone Springs | T. Entrada | |
| T. Abo | | T. Wingate | |
| T. Wolfcamp | | T. Chinle | |
| T. Penn | | T. Permian | |
| T. Cisco (Bough C) | | T. Penn "A" | |

OIL OR GAS SANDS OR ZONES

- No. 1, from _____ to _____ No. 3, from _____ to _____ No. 4, from _____ to _____
- No. 2, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2000	2080	80	Ojo Alamo Ss. - Sandstone
2080	2760	680	Kirtland - Shale & Sandstone
2760	2950	190	Fruitland - Shale & coal
From	To	Thickness in Feet	Lithology