

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

APR 27 1999

**OIL CON. DIV.**

**DIST. 3**

API NO. 30-045-29874

Indicate Type of Lease  
STATE ☐ FEE ☒

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

017654

7. Lease Name or Unit Agreement Name

San Juan 32-7 Unit

009260

2. Name of Operator

Phillips Petroleum Company

8. Well No.

SJ 32-7 Unit #240

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

9. Pool name or Wildcat

Basin Fruitland Coal

71629

4. Well Location

Unit Letter E : 1680' Feet From The North Line and 135' Feet From The West Line

Section 20 Township 32N Range 7W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/23/99

MIRU Key Energy #53. Spud 12-1/4" hole @ 2130 hrs on 4/23/99. Drilled ahead to 375'. RIH w/9-5/8' 36#, K-55 casing and set @ 370'. RU BJ to cement. Pumped 10 bbls mud clean, 10 bbls FW spacer, then pumped 250 sx (268 cf) Class H cement w/2% CaCl2, 1/4#/sx Cello-flake, mixed at 15.6 ppg w/1.20 yield. Dropped wood plug & displaced with 26.5 bbls water. Plug down 2240 hrs w/125 pps. Had 8 bbls cement returns to surface. WOC. NU WH & NU BOPs. PT casing, blinds rams & valves - 200 psi 3 minutes and 1500 psi 10 minutes. Good Test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patsy Clugston*

TITLE

Regulatory Assistant

DATE

4/26/99

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR 27 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: