

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-29874

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location
Unit Letter E 1680' Feet From The North Line and 135' Feet From The West Line

Section 20 Township 32N Range 7W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6286' prepared GL

7. Lease Name or Unit Agreement Name

San Juan 32-7 Unit 009260

8. Well No.
SJ 32-7 Unit # 240

9. Pool name or Wildcat
Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 5-1/2" casing and cavitation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/6-1/4" bit & tagged cement @ 2795'. Drilled out cement, then new formation from 2875' to TD @ 3094' (TMD). TD reached 4/30/99. COOH. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" hole from 2875' to 3094. Circ. hole. COOH. R&R hole with air & water sweeps & naturally surged well for apprx.25 days cleaning out to TD. GIH w/5-1/2" 15.6 J-55 casing (liner) & set @ 3090' (TMD). Top of liner set @ 2818'. Total 272' of liner. RU Blue Jet & perf'd .75" 120 degree phased holes @ 4 spf as follows:

2921'-2937'(16') = 64 holes; 2965'-2972'(7') = 28 holes; 3021'-3045'(24') = 96 feet; Total 188 holes

RD Blue Jet. RU to RIH w/2-7/8" 6.5#, J-55 tubing and set @ 3063', with "F" nipple set @ 3033'. ND BOP & NU WH. PT - Good test. Pumped off check. RD & released rig 5/28/99. Turned well over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 6/1/99

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 9 1999