

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUN 18 1999
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

SF-078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #91

9. API Well No.

30-045-29877

10. Field and Pool, or exploratory Area

S. Los Pinos
Fruitland Sands PC

11. County or Parish, State

San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1475' FNL & 1470' FWL
Section 33, T32N, R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other completion report
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/2/99

MIRU Key rig #18. NU BOPs & PT casing, head, & lines to 3000 psi 15 min. Good test. GIH w/2-1/4" bit & milled on stage tool from 2960' to 2975'. Milled thru plug. GIH to 3856' tagging solid bottom. Circulated hole w/30 bbls fresh water. RU BJ and pumped 750 gals 7.5% HCL acid. Let acid stand 30 min. Circulated out acid with 40 bbls FW. COOH. RU Blue Jet & ran GSL & GR from 3846' to surface. RU to perforate @ .36" dia. holes @ 1spf as follows:

3445', 3451', 3461', 3465', 3477', 3485', 3492', 3523',
3547', 3588', 3606', 3615', 3626', 3656', 3747', 3761'. 16 Total holes.

COOH. RU BJ to acidize. Pumped 500 gals. 15% HCl & ballsealers. Retrieved balls. RD to frac. Pumped pad of 25 bbls 2% KCl, 99,500 # 20/40 Brady sand and 65 Quality foam, Total N2 - 600,000 scf and Total fluid to recover 352 bbls. ATP - 3600 psi, ATR - 25 bpm. ISDP - 840 psi. Flowed back on 1/4" & 1/2" choke for approx. 37 hrs. RD frac and flowback equipment. Shut in well, ready to first deliver well.

14. I hereby certify that the foregoing is true and correct

Signed Fatsy Christ Title Regulatory Assistant Date 6/15/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

ACCEPTED FOR RECORD

JUN 17 1999

FARMINGTON FIELD OFFICE
BY SMS