

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to an different reservoir.

Use APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

JUN - 9 1999

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1475' FNL & 1470' FWL
Section 33, T32N, R7W

5. Lease Designation and Serial No.

SF-078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #91

9. API Well No.

30-045-29877

10. Field and Pool, or exploratory Area

S. Los Pinos
Fruitland PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/7-7/8" bit and tagged cement @ 247'. Drilled cement to 282' and then ahead to TD @ 3890'. TD reached 5/28/99. Circulated and conditioned hole. COOH. RIH w/2-7/8" 6.5# J-55 casing and set @ 3858' with openhole hydrostatic packer set @ 2993'. RD BOPs & NU WH. RU BJ to cement.

Pumped 10 bbls water and 10 bbls mud clean spacer, then pumped 1st stage - 205 sx (264 cf) Class H cement, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl₂, 0.3% FL-52, mixed at 15.2 ppg w/1.28 yield. Dropped plug & displaced with 22.3 bbls 2% KCl water. Inflated packer & test pull to 25000#. Opened stage tool & pumped 2nd stage-10 bbls mud clean, 10 bbls 2% KCl ahead of 478 sx (1376 cf) C1 H cement w/3% sodium metasilicate, 5#/sx Gilsonite, mixed at 11.4 ppg w/2.88 yield. Tail pumped 50 sx (56 cf) C1 H cement w/2% CaCl₂ mixed at 15.6 ppg w/1.20 yield. Dropped plug & displaced w/10 bbls 2% KCl sugar water & 7.3 bbls 2% KCL. Plug down 0530 hrs 5/28/99. Bumped stage tool to 2500 psi to close. Had 17 bbls (95 cf) cement circulated to surface. WOC.

RD BJ. RD & released rig. Will show casing's pressure test on next report. Plans are to complete the Pictured Cliffs interval rigless.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title

Regulatory Assistant

Date

6/2/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: