

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit F, 1475' FNL & 1470' FWL
Section 33, T32N, R7W

RECEIVED
JUN - 8 1999

OIL CON. DIV.
DIST. 3

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #91

9. API Well No.

30-045-29877

10. Field and Pool, or exploratory Area

S. Los Pinos
Fruitland PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As per NTL-FRA-90-1
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 5/29/99 Time Started: 0250 hrs Time Completed: 0540 hrs

Hole: 7-7/8" Casing Size: 2-7/8", 6.5#, J-55 New; Casing Set 3858' ft.

Turbo Centralizers at 3879', 2858', 2827', 3767', 3704', 3644', 234',

Spring Type Centralizers 2949', 2575', 2544'

Mud Flush 10 bbls, Spacer 10 Fresh Water.

Stage 1: Lead Slurry: 205 sx (264 cf) CI H cement, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl₂, 0.3% FL-52, mixed 15.2 ppg yield 1.28 yield.

Tail Slurry:

Stage 2: Lead Slurry: 478 sx (1376 cf) CI H cement w/3% sodium metasilicate, 5#/sx Gilsonite, mixed at 11.4 ppg w/2.88 yield.

Tail Slurry: 50 sx (56 cf) CI H cement w/2% CaCl₂ mixed at 15.6 ppg w/1.20 yield

Volume Cement Circulated 6 bbls/sacks 16 Displaced Plug with 17.3 bbls KCL water.

Average Pressure @ 100-180 psi, Average Rate 3-5 bpm, Bumped plug with 2500 psi.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Chugst

Title Regulatory Assistant

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC