

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078543	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. SJ 32-7 Unit #91	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface Unit F, 1475' FNL & 1470' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-29877	
14. PERMIT NO. DIST. 3		10. FIELD AND POOL, OR WILDCAT S. Los Pinos Fruitland Sands PC Section 33, T32N, R7W	
15. DATE SPUDDED 5/23/99		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33, T32N, R7W	
16. DATE T.D. REACHED 5/28/99		12. COUNTY OR PARISH San Juan, NM	
17. DATE COMPL. (Ready to prod.) 6/13/99		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6670'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3890'		21. PLUG, BACK T.D., MD & TVD 3856'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs - 3445' - 3747'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gas Spectrum Log		27. WAS WELL CORED no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	277'	12-1/4"	205 sx (246 cf) C1 H	8 bbls-surf.
2-7/8"	6.5# J-55	3858'	7-7/8"	1st stage-L-205 sx 264cf C1H	
				tail - 478 sx (1376 cf) C1 H	
				2nd stage - 508 sx (56 cf) C1H	17 bbls-surf.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) Pictured Cliffs - @ 1 spf .36# dia. 3445', 3451', 3461', 3465', 3477', 3485', 3492', 3523', 3547', 3588', 3606', 3615', 3626', 3656', 3747', 3761' Total 16 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3445' - 3761' 500 gal 15% HCL 3445' - 3761' 25 bbl pad 2% KCL, 99,500 20/40 Brady sand, 65 Quality foam-total 600,000 N2 scf & 652 bbls fluid	
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33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/13/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF. 3507 mcf	WATER - BBL. 0 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 546 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 3507 mcf	WATER - BBL. 0 bwpd	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Note: This is a slimhole, tubeless completion. SI waiting on approvals						TEST WITNESSED BY T. D. Bowker	
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE

JUN 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2440	2540	Sandstone			
Kirtland	2540	3150	Shale & Ss			
Fruitland	3150	3440	Shale, coal & Ss			
Pictured Cliffs	3440	3890	Marine Sands			
These tops are estimates, no open hole logs run.						