

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 950' FNL & 790' FWL
Section 26, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #89

9. API Well No.

30-045-29878

10. Field and Pool, or exploratory Area

S. Los Pinos Fruitland
Sands PC, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/20/99

MIRU Key Energy #37. Spud 12-1/4" hole @ 2330 hrs 10/20/99. Drilled ahead to 315'. RIH w/9-5/8" 36#, K-55 casing and set @ 310'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls FW spacer ahead of 175 sx (247 cf) of Class H cement w/2% CaCl₂, 1/4#/sx Cello-flake mixed at 14.5 ppg w/1.41 yield rate 3 bpm @ 100 psi. Dropped wood plug & displaced with 17.3 bbls FW. Plug down @ 1252 hrs 10/21/99. Circulated 10 bbls (56 cf) cement to surface. WOC.

NU BOP & lines. PT 9-5/8" casing, rams and lines to 200 psi for 3 minutes and 1500 psi for 10 minutes. Good test.

APD/ROW Process

14. I hereby certify that the foregoing is true and correct

Signed Talmy Clouston Title Regulatory Assistant Date 10/27/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOOD

FARMINGTON FIELD OFFICE
BY 2-24