

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR Phillips Petroleum Company		San Juan 32-7 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		9. API WELL NO. 30-045-29878	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D, 950' FNL & 790' FWL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT S. Los Pinos Fruitland Sands PC. Ext.	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED DEC 1 1999		13. STATE NM	
15. DATE SPUDDED 10/20/99	16. DATE T.D. REACHED 10/24/99	17. DATE COMPL. (Ready to prod.) 11/14/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6659'
20. TOTAL DEPTH, MD & TVD 3784'	21. PLUG, BACK T.D., MD & TVD 3784'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* S. Los Pinos Fruitland Sands PC. Ext. - 3468' - 3697'			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/GSL			27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	310'	12-1/4"	175 sx (247 cf) C1 H	10 bbls-surf.
2-7/8"	6.5#, J-55	3779'	7-7/8"	L-670 sx (1940 cf) C1 3	
				T-105 sx (200 cf) C1 3	10 bbsl-surf.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
S. Los Pinos Fruitland Sands PC. Ext. @ 1sp/ .29"				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3697', 3686', 3669', 3663', 3650', 3630', 3616'					
3611', 3600', 3592', 3580', 3531', 3517', 3507',				3468' - 3697'	500 gal 15% HCL acid
3495', 3482', 3478', 3473', 3468 Total 20 holes				3468' - 3697'	3000 gal 2% 60 Q foam w/102160
					# 20/40 Sand w/545.900 scf N2

33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/14/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF. 3,350 mcf/d	WATER - BBL. < 1 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE flow-535 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 3,350 mcf/d	WATER - BBL. < 1 bwpd	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting to first deliver	TEST WITNESSED BY T. Bowker
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35. LIST OF ATTACHMENTS
Note: This is a slimhole, tubeless completion.36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Fabrizio Chagston TITLE Regulatory Assitant DATE 11/17/99

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
Ojo Alamo	2449	2564	Sandstone				
Kirtland Ss	2564	3184	Shale & Ss				
Fruitland	3184	3449	Shale, coal & Ss				
Pictured Cliffs	3449	3784	Marine Sands				
			These tops are estimated, no open hole logs run				