

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 950' FNL & 790' FWL
Section 26, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

1:56

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #89

9. API Well No.

30-045-29878

10. Field and Pool, or exploratory Area

S. Los Pinos Fruitland
Sands PC, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PC completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Blue Jet 10/29/99. RIH to PBTD @ 3371'. POOH. Ran GR/CCL/GSL from 3717' to 2400'. RD Blue Jet. 11/9/99 RU pump truck and PT casing to 5000 psi. Good test. RU Blue Jet & perforated Pictured Cliffs interval @ 1 spf .29" holes as follows:

3697', 3686', 3682', 3669', 3663', 3650', 3630', 3616', 3611', 3600',
3592', 3580', 3531', 3517', 3507', 3495', 3482', 3478', 3473', 3468'. Total 20 holes

11/12/99

RU BJ to acidize perfs. Pumped 500 gal 15% HCL & ballsealers. Flushed w/1260 gal 2% KCl. Retrieved ballsealers. RU to frac. Pumped pad of 3000 gal 2% KCL Pumping 1# - 3# stages using 102,160 # 20/40 Brady sand w/65 Quality foam, using 16,800 gals base fluid. Total treating fluid vol = 45,113 gals, flushed w/777 gal of 2% KCl Total N2 - 545,900 scf. ATP - 2700 psi. ISDP - 950 psi. Flowed back on 1/4" and 1/2" chokes for approx. 38 hours. RD & released rig 11/14/99. Turned well over to production to first deliver.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugst

Title

Regulatory Assistant

Date

11/17/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NOV 22 1999

NMOCD

FARMINGTON FIELD OFFICE
BY *[Signature]*