Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5.	Lease	Design	ation	and	Serial	No
_		-I				

SUNDRY NOTICES AN	D REPORTS	ON	WELLS	
-------------------	-----------	----	-------	--

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

Lise "APPLICATION FOR	PERMIT - " for su		
SUBMIT	IN TRIPLICATE	*311	10: 13 If Unit or CA, Agreement Designation
Type of Well Oil X Gas Well Other		SUMAGIO	San Juan 32-7 Unit  San Well Name and No.
Phillips Petroleum Company		MEARINE	SJ 32-7 Unit #90 9. API Well No.
3. Address and Telephone No.  5525 Highway 64, NBU 3004, Farmingt  1. Location of Well (Footage, Sec., T., R., M., or Survey De		504-599-3454 MAY 2 7 1999	10. Field and Pool, or exploratory Area S. Los Pinos Fruitland
Unit G, 1630' FNL & 1475' FEL Section 27, T32N, R7W		OIL COM. DI	Sands PC, Ext.
2. CHECK APPROPRIATE BOX(s	) TO INDICATE	NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION  Notice of Intent		TYPE OF ACTION Abandonment	Change of Plans
X Subsequent Report		Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing  X Other Spud Report		Water Shut-Off Conversion to Injection Dispose Water
Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true verti	pertinent details, and give ical depths for all markers	pertinent dates, including estimated date of and zones pertinent to this work.)*	(Note: Report results of multiple completion on W Completion or Recompletion Report and Log for starting any proposed work. If well is directionally d

## 5/18/99

MIRU Key Energy #37. Spud 12-1/4" hole @ 1730 hrs on 5/18/99. Drilled ahead to 348'. RIH w/8-5/8" 24#, K-55 ST&C casing and set @ 279'. RU BJ to cement. Pumped 10 bbls mud clean & 10 bbl water spacer ahead of 205 sx (247 cf) Cl H cement w/2% CaCl2, 1/4#/sx Cello-flake, mixed at 15.6 ppg w/1.20 yield. Dropped wood plug & displaced with 16 bbls water. Had 10 bbls (56 cf) cement circulated to surface. WOC.

NU WH & NU BOP. PT blind rams, caing and manifold to 200 psi for 3 min, then to 2000 psi for 10 min. Good test.

APD / ROW

4. I hereby cartifuguat the bragoing is true and correct Signed	15/1/Title_	Regulatory Assistant	Date 5/20/99	
(This space for Federal or State office use)  Approved by	Title	1	Date	
Conditions of approval, if any:		ACCEPTED FOR RECORD		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side