

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1630' FNL & 1475' FEL
Section 27, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #90

9. API Well No.

30-045-29879

10. Field and Pool, or exploratory Area

S. Los Pinos Fruitland
Sands PC, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other completion report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/8/99

MIRU Blue Jet. PT casing, head, lines to 5000 psi. 50 minutes - good test. Blue Jet perforated Pictured Cliff interval @ .36" dia. holes @ 1 spf as follows:

3407', 3412', 3416', 3425', 3441', 3449', 3460', 3482',
3520', 3532', 3537', 3542', 3574', 3589', 3613', 3644', Total 16 holes

RD Blue Jet. RU BJ to acidize. Pumped 500 gal 15% HCL w/ballsealers. GIH & retrieved ballsealers. RD & MO BJ. RU BJ to frac. Pumped 25 bbls KCl, then pumped 101,760 # 20/40 Brady sand w/65 Quality foam. Total N2 - 570,000 scf. Total fluid to recover 360 bbls. ATR - 25 bpm, ATP - 3300 psi. ISDP - 675 psi. Flowed back on 1/4" and 1/2" choke for 37 hours. RD frac and flowback equipment. Shut in well, ready to first deliver well.

14. I hereby certify that the foregoing is true and correct

Signed Felipe Clayton Title Regulatory Assistant Date 6/15/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

JUN 17 1999

NMOCD

FIELD OFFICE
BY SM