

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0157

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
SF-078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Johnston Federal #30

9. API WELL NO.
30-045-29905

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35, T-31-N, R-9-W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1180' FSL, 1605' FEL
At top prod. interval reported below
At total depth

RECEIVED
AUG 30 1999

OIL CON. DIV.
DIST. 3

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5-30-99 16. DATE T.D. REACHED 6-9-99 17. DATE COMPL. (Ready to prod.) 8-6-99 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5943' GL, 5957' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7515' 21. PLUG, BACK T.D., MD & TVD 7468' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-7515' 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7400' - 7407' Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL / PEX / CMR / FMI 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	243'	12 1/4	342 cu ft		
7	23#	3089'	8 3/4	1163 cu ft		
4 1/2	10.5#	7513'	6 1/4	766 cu ft		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7389'	

31. PERFORATION RECORD (Interval, size and number)
7400, 7407

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7400-7407'	

33. PRODUCTION

DATE FIRST PRODUCTION 8-6-99 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type or pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 8-6-99 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO No measurement available

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 2940 SI 2960

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE Aug 26 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
AUG 26 1999
FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	not logged		White, cr-gr ss.	Ojo Alamo	not logged
Kirtland	not logged		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	not logged
Fruitland	not logged		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	not logged
Pictured Cliffs	not logged		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	not logged
Lewis	not logged		Shale w/siltstone stringers	Lewis	not logged
Huerfanito Bentonite*	3462'	3619'	White, waxy chalky bentonite	Huerfanito Bent	3462'
Chacra	3619'	4270'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3619'
Cliff House	4270'	4600'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4270'
Menefee	4600'	5025'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4600'
Point Lookout	5025'	5376'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5025'
Mancos	5376'	6134'	Dark gry carb sh.	Mancos	5376'
Gallup	6134'	6990'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6134'
Greenhorn	6990'	7044'	Highly calc gry sh w/thin lmst.	Greenhorn	6990'
Graneros	7044'	7105'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7044'
Dakota	7105'	7515'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7105'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)