UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Smith Hotz	Reports on Well	1. A.	
	(3)) <u> </u>	J.	Lease Number
		JAN 2002		NMSF-078439
nume of Well	May 6	W 500 ED	6.	
Type of Well	6	JANCEIVE		Tribe Name
GAS	(c)	JAN 2002 PAR CON		- I. D Nome
	/	ON SET S	7.	Unit Agreement Name
Name of Operat	ror to	RECEIVED STAFF O		
		FARMINGTON	FIELD OF HIS.	
RESOUR	GLON	Z. L. Solomanne	•	
RESOUR	CLEO OIL	E GAS COMPANY	8	Well Name & Number
				Johnston Federal #30
Address & Phor	ne No. of Opera	tor	9.	
PO Box 4289.	Farmington, NM	87499 (505) 326-9700	· 9.	30-045-29905
				Field and Pool
Togation of We	ell, Footage, S	ec., T, R, M	10.	Basin Dakota
1180'FSI. 160'	5'FEL. Sec.35,	T-31-N, R-9-W, NMPM	4.4	County and State
1100 151, 100	J,		11.	County and state
				San Juan Co, NM
				227
CHECK APPROP	RIATE BOX TO IN	DICATE NATURE OF NOTICE	REPORT, OTHER	DAIA
Type of Submi	ssion	TAPA OF W	Change of Pi	
Notic	e of Intent	Abandonment	Change of P.	rtion
	•	Recompletion	New Constru	Eracturing
x Subseq	quent Report	Plugging Back Casing Repair Altering Casing	Non-Routine	ef
v pmp.	4	Casing Repair	Water Shut	oli Triestion
Final	Abandonment	Altering Casing	Conversion	to injection
	, , , , , , , , , , , , , , , , , , , ,	X Other - Pay add		
. Describe P	roposed or Com	oleted Operations		
. Describe -	202			- A 7202/ TOOU TOAC
12-3-01	MTRU. ND WH. NO	BOP. TOOH w/tbg. TIH	w/4 ½" CIBP, se	f 6 /363 . 100h. noac
12-3-01	hole w/2% KCl	wtr. PT csg & CIBP to	4100 psi, OK. S	DON.
12-4-01				
12-4-01				
12-5-01	TOOH, Load hold	s total. TOOH. Tin to 7 w/120 bbl 2% KCl wtr.	Circ hole clea	n. Toon. Tin, break
12-5-01	down perfs. SI	OON.		1150 71631 7185-7210
			@ 7104-/131',	158-7165', 7165-7216
12-6-01			total. TOOH.	Claire M/1700 Gar 13
12-6-01	7271-7278' W/	68 0.28" diameter holes		O tomored I.C ad CO
12-6-01	7271-7278' W/	f upper Dakota W/I SPF 68 0.28" diameter holes ota w/25,000 gal slk wt	r, 30,000# 20/4	0 tempered LC sd. CO
12-6-01	7271-7278' w/G	ota w/25,000 gal slk wt	r, 30,000# 20/5	0 tempered LC sd. CO
	7271-7278' w/G	ota w/25,000 gal slk wt	r, 30,000# 20/5	0 tempered LC sd. CO
12-7-01	7271-7278' W/G HCl. Frac Dake after frac. TOOH. TIH W/3	ota w/25,000 gal slk wt 7/8" mill to 7100'. Blo	ow well & CO.	o compersu de da
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 12-17-01 TIH w/3 7/8" mill to 7323'. Establish circ. Mill out cmt retainer @ 7323'. Mill cmt @ 7324-7343'. Hit gas pocket. Flipped swivel upside down & parted tbg. TOOH. TIH w/fishing tools. Top of fish @ 843'. Latch fish. TOOH
 w/fish & fishing tools. TIH to 7343'. Blow well & CO.

 12-18-01 TOOH w/mill & corkscrewed tbg. TIH w/mill to 7343'. Establish circ. Mill
- cmt @ 7343-7355'. TIH to 7383'. Blow well & CO.

 12-19-01 Mill out CIBP @ 7383'. TIH, mill junk to PBTD @ 7468'. TOOH w/mill. TIH

 w/237 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7403'. (SN @ 7372'). ND BOP.

 NU WH. Blow well & CO. RD. Rig released.