

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29920
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name La Plata #7
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5805' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator
Texakoma Oil & Gas Corporation
3. Address of Operator
One Lincoln Centre, 5400 LBJ Frwy, Suite 500, Dallas, TX 75240

4. Well Location
Unit Letter P : 790 Feet From The South Line and 650 Feet From The East Line
Section 7 Township 31N Range 13W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Consolidated Construction finished building this location on 7/27/99. On 7/28/99 L&B Speed drilled a 8 3/4" hole to 136'KB. Three (3) joints of 7" 23 ppf, new casing were run and set at 136' KB and cemented with 50 sxs of Class B cement. Four (4) barrels of cement was circulated to surface. The cement contained 4% CaCl and 1/4 pps of celloflake, Wt. 15.6 ppg, yield 1.18 cfs, mixed @ 5.2 gps. Drilling resumed on 7/29/99 and the casing was tested to 600 psig before drilling out. The well was drilled to 1680'KB and Halliburton DIGL, Spectral Density Dual Spaced Neutron and Microlog logs were run. 4 1/2", 10.5 ppf, J-55, new casing was run to 1657' KB and cemented to surface with 70 sxs of Lit "B" cement w/6% gel, 2% CaCl and 1/4#/sk flocele 12.5ppg and tailed in with 110 sxs 30 Standard "B" cement, 15.6ppg w/0.6%ppg Halad 322 (fluid loss additive), circulated cement to pit. Centralizers were run at 1640', 1560', 1480', 1395', 1315', and 1235'. Will complete well in next 60 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Tom Sprinkle TITLE Drilling Manager DATE 8/11/99
TYPE OR PRINT NAME Tom Sprinkle TELEPHONE NO 972-701-9106

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY CHAIRMAN, DISTRICT TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 16 1999
CONDITIONS OF APPROVAL, IF ANY: