

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-045-29920

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER

7. Lease Name or Unit Agreement Name

LA PLATA 7

2. Name of Operator  
 TEXAKOMA OIL & GAS CORPORATION

8. Well No.  
 1

3. Address of Operator  
 ONE LINCOLN CENTRE, 5400 LBJ FRWY, SUITE 500, DALLAS, TX 75240

9. Pool name or Wildcat  
 BASIN FRUITLAND COAL

4. Well Location  
 Unit Letter P : 790 Feet From The SOUTH Line and 650 Feet From The EAST Line  
 Section 7 Township 31N Range 13W NMPM SAN JUAN County

10. Date Spudded 7/28/99  
 11. Date T.D. Reached 8/4/99  
 12. Date Compl. (Ready to Prod.) 9/25/99  
 13. Elevations (DF & RKB, RT, GR, etc.) 5810' RKB, 5805' GR  
 14. Elev. Casinghead 5805'

15. Total Depth 1680' KB  
 16. Plug Back T.D. 1656'  
 17. If Multiple Compl. How Many Zones? N/A  
 18. Intervals Drilled By Rotary Tools Cable Tools  
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 1546' - 1573' and 1620' - 1629' FRUITLAND COAL  
 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run  
 HR Induction, Microlog, Spectral Density, Dual Spaced Neutron  
 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	136' KB	8 3/4"	50 SKS B W/ 4% CaCl	NONE
4 1/2"	10.5	1657' KB	6 1/4"	70 SKS C-Lite 12.5 ppg	NONE
				110 SKS Prem, 15.6 ppg	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET 2 3/8 1634' NO

26. Perforation record (interval, size, and number)  
 1548' - 1571', .40", 6 spf, 138 holes  
 1621' - 1630', .40", 6 spf, 54 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 1548' - 1630' FRAC W/ 192,000# 12/20 SAND

28. PRODUCTION

Date First Production 9/25/99  
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1 1/2" INSERT PUMP  
 Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/20/99	24	N/A		N/A	4	175	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	10		N/A	4	175	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented, Waiting on pipeline connection  
 Test Witnessed By Brad Salzman

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rodney A. Kiel Printed Name Rodney A. Kiel Title Operation Eng. Date 11/9/99

