Foran 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO/1004-0135 Expires: November 30, 200

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: November 30, 2000		
					Lease Serial No. NMSF078460 If Indian, Allortee or Tribe Name		
							o. If fildiali, Allottee
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.		
Type of Well					8. Well Name and No. SAN JUAN 32-7 UNIT 243		
 Name of Operator PHILLIPS PETROLEUM COM 	PATSY CLUGSTON E-Mail: plclugs@ppco.com			9. API Well No. 30-045-29931			
3a. Address	3b. Phone No. (include area code)			10. Field and Pool, or Exploratory			
5525 HWY. 64 FARMINGTON, NM 87401	Ph: 505.599.3454 Fx: 505-599-3442			BASIN FRUITLAND COÁL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T32N R7W Mer NWS				· · · · · · · · · · · · · · · · · · ·	SAN JUAN COUNTY, NM		
					SAN JUAN COUNTY, NIV		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION					, , , , , , , , , , , , , , , , , , , ,		
TITE OF CODMISSION							
☐ Notice of Intent	☐ Acidize	☐ Deep			on (Start/Resume)	■ Water Shut-Off	
Subsequent Report	☐ Alter Casing	☐ Fracture Treat ☐ Reclam		☐ Reclama	ition	□ Well Integrity	
•	☐ Casing Repair	_	☐ New Construction ☐ Reco		lete	☑ DRG	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando		☐ Temporarily Abandon			
	Convert to Injection						
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide operations. If the operation repandonment Notices shall be file	the Bond No. on the	ile with BLM/BLA	ured and true ver A. Required sub	sequent reports shall be	nent markers and zones. filed within 30 days	
7" CASING REPORT							
8/15/01 MIRU Key Energy #53 180'. Drilled cement from 180 TMD (3416.72 TVD). COOH v	to 200. Drilled new form	oke manifold. F mation to 450'.	T 9-5/8" casin COOH. RIH v	g-good test. v/directional t	RIH w/8-3/4" bit & t ools, drilling ahead	agged cement @ to 3645'	
RIH & circ. hole. RIH w/7", 20 clean, 10 bbls FW w/red dye. cello-flake, 6% gel, 10#/sx CS w/1/4#/sx Cello-flake, 1% CaC surface. WOC. ND BOP, Set	Fig. 3% KCl, 0.4% FL-25, (1751) E, 3% KCl, 0.4% FL-25, (1751) El2. Dropped plug & displ	.8 ct - 312 bbl s 0.02#/sx Static lace w/147 bbls	Slurry) Type 3 3 Free. Tail - 50 FW Plug do:	35:65 POZ w,	/5#/sx Gilsonite, 1/4	l#/sx	
14. I hereby certify that the foregoing is	true and correct.					नर गिजा कर	
, , ,	Electronic Submission For PHILLIPS PET	#7086 verified b	y the BLM Well	Information S	system (6)	1.10 10 (0.6) 553	
	Committed to AFMSS for	or processing by	Maurice John	ne rarmingtor son on 09/10/2	2001 ()	A CA	
Name (Printed/Typed) PATSY CLUGSTON			Title AUTHOR	RIZED REPRE	SENTATIVE	, 200° 0 3	
					2 5	CENON S	
Signature			Date 09/10/2001		ER	1 00N 3 3	
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	E O	2. Ols.	
					166	26.67	
_Approved By			Title		Date	1 D & E CON	
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a tatements or representations as	crime for any perse to any matter with	on knowingly and in its jurisdiction.	willfully to mal			
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Additional data for EC transaction #7086 that would not fit on the form

32. Additional remarks, continued

9/5/01 MIRU Key Energy #18. NU BOP, PT 7" casing & rams to 200 psi - 3 minutes and 500 psi for 30 minutes. Good Test.