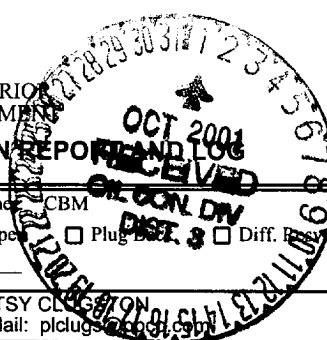


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT



1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other CBM		5. Lease Serial No. NMSF0078460	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Fr.		6. If Indian, Allottee or Tribe Name	
Other _____		7. Unit or CA Agreement Name and No. NMNM78423A	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		8. Lease Name and Well No. SAN JUAN 32-7 UNIT 243	
Contact: PATSY CLUGG E-Mail: pclugg@blm.gov		9. API Well No. 30-045-29931	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401		3a. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 1715FSL 300FWL At top prod interval reported below SWSW 974FSL 1030FWL At total depth SWSW 974FSL 1030FWL		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 05/31/2001		15. Date T.D. Reached 09/06/2001	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 09/24/2001		17. Elevations (DF, KB, RT, GL)* 6877 GL	
18. Total Depth: MD 3854 TVD 3625		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		243		150		0	15
8.750	7.000 J-55	20.000		3416	3641	785	324	0	20
6.250	5.500 J-55	16.000	3606	3832					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3829							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3682	3809	3682 TO 3809		148	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3645 TO 3854	ONLY SURGED WELL W/AIR, FOAM AND MIST

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/2001	09/18/2001	1	→	0.0	73.0	4.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI	265.0	→		1750	100		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7422 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

SPR - OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
FRUITLAND COAL	3437	3562	COAL, SHALE & SANSTONE	NACIMENTO	1122
				OJO ALAMO	2557
				KIRTLAND	2632
				FRUITLAND	3352
				TOP OF COAL	3437
				BASE OF COAL	3562

32. Additional remarks (include plugging procedure):

This well has not been 1st delivered yet, we are waiting on pipeline & surface equipment.
The production test was a flowing pitot test on a 2" choke.

The Directional survey was done by Baker Hughes Inteq.
The PBTD is 3829'(TMD) and the PBTD TVD is 3600'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7422 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/28/2001 ()

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 09/26/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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