

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

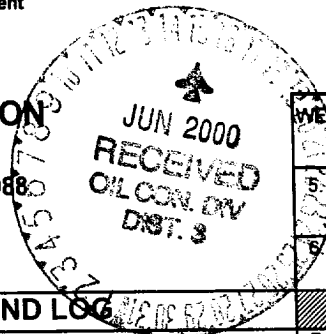
Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089



WELL API NO.

30-045-29949

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well No.

71

9. Pool name or Wildcat

South Los Pinos FT Sand PC

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter K : 1680 Feet From The South Line and 1750 Feet From The West LineSection 24 Township 32-N Range 7-W NMPM San Juan County, NM

10. Date Spudded

11-29-99

11. Date T.D. Reached

12-2-99

12. Date Compl. (Ready to Prod.)

5-22-00

13. Elevations (DF&RKB, RT, GR, etc.)

6501'GL / 6511'KB

14. Elev. Casinghead

15. Total Depth

3765'

16. Plug Back T.D.

3510'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-3765'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3398-3473' Pictured Cliffs

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Array Ind-GR/ 3ld D/CN+hr

22. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	222'	12 1/4"	236 cu ft	
4 1/2"	10.5#	3750'	7 7/8"	1763 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)

3309, 3312, 3315, 3318, 3325, 3328, 3331, 3334, 3337,
 3398, 3402, 3405, 3408, 3411, 3414, 3423, 3428, 3431,
 3434, 3437, 3440, 3441, 3448, 3459, 3461, 3466, 3473,
 3540, 3544, 3548, 3552, 3556, 3560, 3650, 3654, 3658,
 3662, 3666, 3670

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3309-3337'

Sqz w/75 sx Class "B" w/ 4% Halad-344, 2% calcium chloride.

3398-3473'

626 bbl 20# Inr gel, 200,000# 20/40 Brady sand, 896,524 SCF N2.

3540-3670'

Sqz w/50 sx Class "B" w/ 4% Halad-344, 2% calcium chloride.

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) To be plugged & abandoned				Well Status (Prod. or Shut-in) SI	
Date of Test 5-22-00	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

P&A

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 6-13-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 2305'	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 2425-2870'	T. Penn. "C" _____
T. Pictured Cliffs _____ 3194'	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis _____ 3500'
T. Morrison _____	T. Hrfnito. Bnt. _____
T. Todilto _____	T. Chacra _____
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
2305'	2425'	White, cr-gr ss.				
2425'	2870'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2870'	3194'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
3194'	3500'	Bn-Gry, fine grn, tight ss.				
3500'	3765'	Shale w/siltstone stringers				