

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to enter to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED
BLM

59 OCT 22 AM 11:24

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830' FNL

770' FEL

Sec. 24 T 31N R 10W

UNIT A

5. Lease Designation and Serial No.

NM 013688

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic LS

2B

9. API Well No.

30-045-29958

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Casing Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/9/1999 MIRU Drilling rig. Spud a 13 1/2" surface hole @ 19:00 hrs. Drilled to 147' & set 9 5/8" WC-40 32.5# Surface casing @ 145'. CMT w/135 SXS CLS B CMT w/2% CC & .25# B-29. Displaced w/8 BBLS WTR. 8 BBLS CMT to surface. NU BOPs & choke lines. Test BOPs, choke 250# 5 min., 750# 10 min. Test CSG total of 30 min. High & Low all test OK.

TIH to top of CMT @ 100' Drill out CMT. Drill a 8 3/4" hole to 3070'. RU to run CSG. Set 7" WC-50 20# CSG to 3062' CMT w/275 SXS 2.86 Yield 11.4# CLS B w/3% D-79, .25# D-29, & 1% D-46 140 BBLS Lead & 140 SXS 1.19 Yield, 15.6# CLS B w/2% S-1, .25# D-29, & 1% D-46 Tail. Displaced w/120 BBLS WTR, had 45 BBLS CMT to surface. 100% returns. Test CSG for 30 min to 750 PSI.

Drill out CMT. Drilled a 6 1/4" hole to 5900'. Set 4 1/2" WC-50 10.5# production liner to 5933'. After running liner discovered that the actual total depth to be 5933' - corrected total depth 5933' TOL @ 2989'. Had 73' of liner lap due to the correction to total depth. CMT w/100 SXS CLS B w/3% D-79, .25# D-29, 1% D-46 2.86 Yield 11.4# Lead & 100 SXS CLS A CMT w/1.1% D-800, .14% D-167, .5% D-65, 1.67 Yield, 11.7#. Displaced w/2% KCL. Circ 10 BBLS CMT to surface. Circ hole clean. RD

10/17/99 Rig released 10:00 hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

10-19-1999

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 25 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]*

* See Instructions on Reverse

AMOCO