2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

rorm C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

District II OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 811 South First, Artesia, NM 88210 District iII 1000 Rio Brazos Rd., Aztec, NM 87410

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[.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

AMOCO P	tor name and Address RODUCTION COMPANY TN: MARY CORLEY Rm. 2.537	OGRID Number 000778 Reason for Filing Code	
	USTON, TX 77253	New Well	
⁴ API Number	⁵ Pool Name	⁶ Pool Code	
30 - 045-29961	BLANCO MESAVERDE	72319	
Property Code	⁸ Property Name	° Weli Number	
000474	EPNG Com B LS	3B	

II. ¹⁰ Surface Location

1	Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
	F	32	31N	10W		1660'	North	1690'	West	SAN JUAN

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code S	13 Producir	ng Method Code F	(4 Gas (Connection Date	¹⁵ C-129 Permit	Number	¹⁶ C-129 Effective D	ate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	19 Transporter Name and Address	²⁰ POD	¹¹ O/G	¹² POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 4490 FARMINGTON, NM 87499	2824976	G	
9018	GIANT REFINING CO P.O. BOX 12999 SCOTTSDALE, AZ 85267	2824975	0	FEB 2000 PECEIVED OIL CON. DIV DIST. 3

IV. Produced Water

"POD _ ¬	11 POD ULSTR Location and Description
2824971	
70740	

V. Well Completion Data

²⁵ Spud Date 12/03/1999	¹⁴ Ready Date 02/07/2000	²⁷ TD 5380'	²⁸ PBTD 5380'	²⁶ Perforations 4434' - 5182'	³⁶ DHC, ⊃C,MC
³¹ Hole Size	32 Casing	g & Tubing Size	33 Depth Set		34 Sacks Cement
12 1/4"	95	5/8" 32.3#	147'	125	SXS CLS B to SURFACE
8 3/4"	7	" 20#	2359'	349 SXS	CLS B LEAD & TAIL to SURF
6 1/4" (PROD. LINER)	4 1	/2" 10.5#	5390 178	27:	75 SXS CLS A to Surface
TUBING		2 3/8"	5098'		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	³⁷ Test Date 02/03/2000	³⁸ Test Length 12 Hrs.	³⁹ Tbg. Pressure 192#	** Csg. Pressure 12:0#	
⁴¹ Choke Size 3/4"	⁴² Oil TRACE	Water TRACE	4 Gas 1500 MCF	45 AOF	* Test Method	
⁴⁷ I hereby certify that the rule and that the information given and belief.	s of the Oil Conservation Divisi above is true and complete to the	on have been complied with ne best of my knowledge	OIL CO	NSERVATION DI	VISION	
Signature:	beleer		Approved by:			
Printed name:	ORLEY			JPERVISOR DIS	TRICT #0	
	BUSINESS ANALYST Phone: 28	1-366-4491	Approval Date:	FEB 2 2 200	0	
	tor fill in the OGRID number		perator		<u> </u>	
Previous (Operator Signature		Printed Name	Title	Date	